



Exhibit 8:

RATE DESIGN

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Exhibit 8: Rate Design

Tab 1 (of 4): Rate Design Overview



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RATE DESIGN

NOW Inc's proposed 2025 base revenue requirement is \$5,436,226. Table 1 below provides the results of the cost allocation model and the proposed distribution revenues from each class following the revenue rebalancing described in E7/T2/S1.

Table 1 Rate Class Revenue Allocation

Rate Class	Re	25 Proposed evenues with niform Rate Increase	2025 Cost Allocation Results	25 Proposed Revenues	2025 Proposed Ratios
Residential	\$	3,722,786	100.8%	\$ 3,722,786	100.8%
General Service < 50 kW	\$	965,190	137.3%	\$ 839,893	120.0%
General Service 50-4,999 kW	\$	457,005	68.4%	\$ 608,915	89.3%
Street Lighting	\$	279,510	80.1%	\$ 252,896	72.7%
Unmetered Scattered Load	\$	11,735	102.1%	\$ 11,735	102.1%
Total	\$	5,436,226		\$ 5,436,226	

Distribution Rate Protection (DRP) applies to NOW Inc.'s Residential rate class. Residential fixed charges are capped at \$41.39 per month under DRP between July 1, 2024 and July 1, 2025 so there will be no distribution rate impact as a result of the proposed revenue requirement increase in this application. Rates are designed in Exhibit 8 without considering DRP, and the \$41.39 charge under DRP is used only in the discussion of bill impacts (E8/T4).

FIXED/VARIABLE PROPORTION

NOW Inc. proposes to maintain the existing fixed/variable proportion for all rate classes except the General Service 50 to 4,999 kW rate class. The existing General Service 50 to 4,999 kW fixed charge is above the target range calculated by the Cost Allocation model.

The results of the Cost Allocation model indicate the General Service 50 to 4,999 kW rate class revenue to cost ratio is below 80% and therefore the overall revenue increase from



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the class is greater than the average increase for all classes. Additionally, Street Lighting rates require mitigation and General Service 50 to 4,999 kW is the only other rate class below 100% so it receives an additional distribution rate impact to maintain revenue neutrality. Applying the full revenue increase only to the variable charge would cause high bill impacts to larger volume customers within the rate class. NOW Inc. proposes to increase the fixed charge by the average rate increase (equivalent to the deficiency factor calculated in the cost allocation model) and recover the remaining class revenues through the variable charge.

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The existing fixed/variable revenue is calculated as follows:

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Table 2
Variable Revenue Calculation

Rate Class	١	Existing /ariable Charge	Volume	kWh/kW	Gross Variable Revenue		insformer lowance	_	t Variable Revenue
Residential	\$	-	41,340,698	kWh	\$ -	\$	-	\$	-
General Service < 50 kW	\$	0.0213	17,945,241	kWh	\$ 382,234	\$	-	\$	382,234
General Service 50-4,999 kW	\$	1.3276	155,213	kW	\$ 206,061	\$	62,469	\$	143,592
Street Lighting	\$	10.8234	1,468	kW	\$ 15,888	\$	-	\$	15,888
Unmetered Scattered Load	\$	0.0212	163,953	kWh	\$ 3,476	\$	-	\$	3,476
Total					\$ 607,659	\$	62,469	\$	545,190

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Table 3 Fixed and Total Revenue Calculation

Rate Class	Fixed Charge	Customers (Connections)		xed Charge Revenue	Variable Revenue	Total
Residential	\$ 43.82	5,179	\$	2,723,293	\$ -	\$ 2,723,293
General Service < 50 kW	\$ 38.17	707	\$	323,822	\$ 382,234	\$ 706,056
General Service 50-4,999 kW	\$ 230.33	69	\$	190,716	\$ 143,592	\$ 334,308
Street Lighting	\$ 9.19	1,710	\$	188,579	\$ 15,888	\$ 204,467
Unmetered Scattered Load	\$ 19.35	22	\$	5,108	\$ 3,476	\$ 8,584
Total			\$	3.431.518	\$ 545.190	\$ 3.976.708



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Table 4

Current Fixed/Variable Split Calculation

Rate Class	xed Charge Revenue	/ariable Revenue	Total	% Fixed	% Variable
Residential	\$ 2,723,293	\$ -	\$ 2,723,293	100.0%	0.0%
General Service < 50 kW	\$ 323,822	\$ 382,234	\$ 706,056	45.9%	54.1%
General Service 50-4,999 kW	\$ 190,716	\$ 143,592	\$ 334,308	57.0%	43.0%
Street Lighting	\$ 188,579	\$ 15,888	\$ 204,467	92.2%	7.8%
Unmetered Scattered Load	\$ 5,108	\$ 3,476	\$ 8,584	59.5%	40.5%
Total	\$ 3,431,518	\$ 545,190	\$ 3,976,708	86.3%	13.7%

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The resulting fixed and variable charges without adjustments are summarized below.

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Table 5
Fixed/Variable Percentages and Charges

Rate Class	Fixed Charge	Fixed %	/ariable Charge	Variable %
Residential	\$ 59.90	100.0%	\$ -	0.0%
General Service < 50 kW	\$ 45.41	45.9%	\$ 0.0253	54.1%
General Service 50-4,999 kW	\$ 419.53	57.0%	\$ 1.6850	43.0%
Street Lighting	\$ 11.37	92.2%	\$ 13.3870	7.8%
Unmetered Scattered Load	\$ 26.45	59.5%	\$ 0.0290	40.5%

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The only proposed fixed charge that deviates from the fixed charges calculated using the current fixed/variable splits is the General Service 50 to 4,999 kW rate class. The proposed General Service 50 to 4,999 kW fixed charge is calculated by applying the average rate impact, 36.7%, to the existing fixed charge.

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Table 6
Proposed Fixed Charge Increase

Rate Class	Class Curre Fixed Ch				Change
Residential	\$	43.82	\$	59.90	36.7%
General Service < 50 kW	\$	38.17	\$	45.41	19.0%
General Service 50-4,999 kW	\$	230.33	\$	314.86	36.7%
Street Lighting	\$	9.19	\$	11.37	23.7%
Unmetered Scattered Load	\$	19.35	\$	26.45	36.7%



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- 1 The following table provides a comparison of the existing and proposed fixed charges with
- 2 the Cost Allocation Floor and Ceiling charges.

Table 7Maximum, Existing, and Proposed Fixed Charges

Rate Class	A Model Ceiling (Min. System with PLCC)	Existing Charge	Proposed ed Charge
Residential	\$ 50.26	\$ 43.82	\$ 59.90
General Service < 50 kW	\$ 50.69	\$ 38.17	\$ 45.41
General Service 50-4,999 kW	\$ 116.42	\$ 230.33	\$ 314.86
Street Lighting	\$ 17.15	\$ 9.19	\$ 11.37
Unmetered Scattered Load	\$ 39.83	\$ 19.35	\$ 26.45

6 Variable charges based on the proposed revenue from each rate class and the current

7 fixed/variable splits, except for the General Service 50 to 4,999 kW rate class, are provided

8 in Table 8.

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9 Table 810 Proposed Variable Charge

Rate Class	2025 Proposed Revenues			Fixed Revenues	Transformer Allowance			/ariable evenues	Volume	kWh/kW	_	ariable Charge
		Α		В		С	D=	A-B+C	Е		F	= D / E
Residential	\$	3,722,786	\$	3,722,621	\$	-	\$	166	41,340,698	kWh		
General Service < 50 kW	\$	839,893	\$	385,244	\$	-	\$	454,649	17,945,241	kWh	\$	0.0253
General Service 50-4,999 kW	\$	608,915	\$	260,708	\$	62,469	\$	410,676	155,213	kW	\$	2.6459
Street Lighting	\$	252,896	\$	233,312	\$	-	\$	19,584	1,468	kW	\$	13.3409
Unmetered Scattered Load	\$	11,735	\$	6,983	\$	-	\$	4,752	163,953	kWh	\$	0.0290
Total	\$	5.436.226	\$	4.608.868	\$	62.469	\$	889.827				

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13 The proposed variable charges and rate impact over current variable charges is provided

in Table 9.



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Table 9Proposed Variable Charge Increase

Rate Class	Current Variable Charge	Proposed Variable Charge	Change
Residential			
General Service < 50 kW	\$ 0.0213	\$ 0.0253	18.8%
General Service 50-4,999 kW	\$ 1.3276	\$ 2.6459	99.3%
Street Lighting	\$ 10.8234	\$ 13.3409	23.3%
Unmetered Scattered Load	\$ 0.0212	\$ 0.0290	36.8%

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PROPOSED DISTRIBUTION RATES

- 6 NOW Inc.'s proposed distribution charges are summarized in Table 10. The Residential
- 7 fixed charge and distribution rate impact provided in this table does not account for
- 8 Distribution Rate Protection.

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Table 10 Proposed Variable Charge Increase

		Current (arges		Propose	d CI	narges	Rate Impact		
Rate Class		Fixed Charge		Variable Charge		Fixed Charge		/ariable Charge	Fixed Charge	Variable Charge
Residential	\$	43.82			\$	59.90			36.70%	
General Service < 50 kW	\$	38.17	\$	0.0213	\$	45.41	\$	0.0253	18.97%	18.78%
General Service 50-4,999 kW	\$	230.33	\$	1.3276	\$	314.86	\$	2.6459	36.70%	99.30%
Street Lighting	\$	9.19	\$	10.8234	\$	11.37	\$	13.3409	23.72%	23.26%
Unmetered Scattered Load	\$	19.35	\$	0.0212	\$	26.45	\$	0.0290	36.69%	36.79%



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Attachment 1 (of 1):

RRWF Sheet 13



Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluentric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PlLs, etc.

Stage in Process:		ı	nitial Application		Clas	ss Allocated Rev	enues					Dis	tribution Rates			Revenue Reco	ciliation	
	Customer and Lo	oad Forecast				1. Cost Allocatio sidential Rate De		Percentage to	iable Splits ^{2,3} be entered as a									
Customer Class From sheet 10. Load Forecast	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable	Transformer Ownership Allowance ¹ (\$)	Monthly S	ervice Charge ² No. of decimals	Volu Rate	metric Rate ³ No de	of mals MSC Revenu	Volumet es revenue	ic	Distribution Revenues les Transformer Ownership
Residential General Sankce < 60 kW General Sankce < 50 kW General Sankce 50-4,999 kW Street Lighting Umnetered Scattered Load	KM/h KM/h KM/ KM/ KM/ KM/h	5,179 707 69 1,710 - - - - - - - - - - - - - - - - - - -	41,340,698 17,945,241 56,240,557 491,060 163,953	155,213 1,468 - - - - - - - - - - - - - - - - - - -	\$ 3,722,786 \$ 389,933 \$ 608,915 \$ 252,896 \$ 11,735	\$ 3,722,786 \$ 385,244 \$ 260,706 \$ 233,312 \$ 6,983	\$ 454,649 \$ 348,209 \$ 19,584 \$ 4,752	100.00% 45.87% 42.81% 92.26% 59.51%	0.00% 54.13% 57.19% 7.74% 40.49%	\$ 62,469	\$59. \$45. \$314. \$11. \$26.	11 36 37	\$0.0000 \$0.0253 \$2.6459 \$13.3409 \$0.0290	/kWh /kWh /kW /kW /kW	4 \$ 3,722,600 \$ 980,708 \$ 280,708 \$ 233,312 \$ 6,982 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	82 \$ 454,014 31 \$ 410,678 40 \$ 19,583	6061 \$ 6862 \$ 8900 \$	\$ 3,722,620.9 \$ 899,258.4 \$ 608,917.9 \$ 252,896.2 \$ 11,737.44 \$ - 5
							•	Total Transformer Ov	vnership Allowance	\$ 62,469					Total Distributi	on Revenues	\$	\$ 5,435,430.
otes:													Rates recover re	evenue requirem	t Base Revenue	Requirement	-9	\$ 5,436,224.8 \$ 793.8
Transformer Ownership Allowance is	entered as a positive a	mount, and only for t	hose classes to whi	ch it applies.											% Difference		-4	-0.0

Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies

The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).

The Volumetric rate is calculated as [(allocated volumetric revenue requirement for the class + transformer allowance credit for the class)(annual estimate of the charge determinant for the test year (either kW or kVA for demand-billed customer classes, or kWh for non-demand-billed classes)]

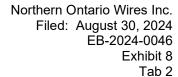




Exhibit 8: Rate Design

Tab 2 (of 4): Retail Transmission Service Rates (RTSRs) and Other Charges



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> Exhibit 8 Tab 2 Schedule 1 Page 1 of 3

RETAIL TRANSMISSION SERVICE RATES (RTSR)

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NOW Inc. has completed the OEB RTSR model, and a PDF copy is provided as Attachment 1.

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NOW Inc. will adjust the rates incorporated in the RTSR model once the Uniform Transmission Rates for January 1, 2025 are determined.

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Current RTSR

The Board approved updated transmission rates June 27, 2024 (EB-2024-0183) which are detailed below.

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Table 1
Uniform Transmission Rates

Uniform Transmission Rates	Unit	Effective January 1, 2024	Effective July 1, 2024
Rate Description		Rate	Rate
Network Service Rate	kW	\$5.78	\$6.12
Line Connection Service Rate	kW	\$0.95	\$0.95
Transformation Connection Service Rate	kW	\$3.21	\$3.21



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The July 1, 2024 update relates to an increase in Upper Canada Transmission's 2024 revenue requirement, including one-time costs and foregone revenue. Foregone

revenue that will not be included in the 2025 UTRs artificially inflates the network charge

in the July to December 2024 period, so NOW Inc.'s RTSR model was prepared using

the average network UTR in 2024 of \$5.95/kW.

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Table 2 details the Hydro One Sub-Transmission Rates which have been in effect since January 1, 2024.

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Table 2
Hydro One Sub-Transmission Rates

Uniform Transmission Rates	Unit	Effective Feb 1, 2016
Rate Description		Rate
Network Service Rate	kW	\$4.9103
Line Connection Service Rate	kW	\$0.6537
Transformation Connection Service Rate	kW	\$3.3041
Both Line and Transformation Connection	kW	\$3.9578
Service Rate		

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NOW Inc.'s current RTSR rates approved for May 1, 2024 are detailed in Table 3 below.

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Table 3

NOW Inc. Current RTSR Rates

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	\$0.0102	\$0.0037
GS < 50	kWh	\$0.0097	\$0.0035
GS > 50	kW	\$3.8718	\$1.3777
Unmetered Scattered Load	kWh	\$0.0097	\$0.0035
Street Lighting	kW	\$2.9202	\$1.0648



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2 **Propos**

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Proposed 2025 RTSR Rates

The OEB's RTSR model calculates the adjustments required to the rates in order to more accurately reflect the costs paid by distributors and the amounts collected from customers. As indicated above, the Uniform Transmission rates may change prior to the Decision for this application therefore NOW Inc. proposes to further adjust the rates detailed in Table 4 below to reflect the most up-to-date rates.

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Table 4
Proposed RTSR Rates

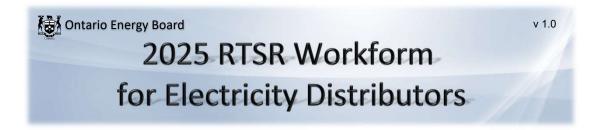
Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	\$0.0128	\$0.0048
GS < 50	kWh	\$0.0121	\$0.0046
GS > 50	kW	\$4.8470	\$1.8039
Unmetered Scattered Load	kWh	\$0.0121	\$0.0046
Street Lighting	kW	\$3.6557	\$1.3942



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Attachment 1 (of 1):

OEB RTSR Model

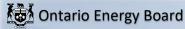


Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Northern Ontario Wires Inc.	
Assigned EB Number	EB-2024-0046	
Name and Title of Contact	Geoffrey Sutton, CFO	
Phone Number	705-272-2918	
Email Address	geoffs@nowinc.ca	
Last COS Re-based Year	2017	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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2025 RTSR Workform for Electricity Distributors

1. Info 5. Historical Wholesale

2. Table of Contents 6. Current Wholesale

3. RRR Data 7. Forecast Wholesale

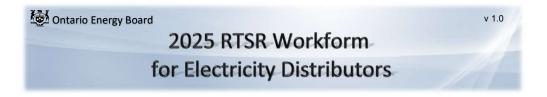
4. UTRs and Sub-Transmission 8. RTSR Rates to Forecast

Ontario Energy Board 2025 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0325)	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102	39,128,268		1.0694	41,843,770
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	39,128,268		1.0694	41,843,770
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	17,511,886		1.0694	18,727,211
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	17,511,886		1.0694	18,727,211
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.8718	56,007,213	151,260	1.0625	59,507,496
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3777	56,007,213	151,260	1.0625	59,507,496
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	163,953		1.0694	175,331
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	163,953		1.0694	175,331
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9202	491,060	1,425	1.0694	525,140
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0648	491,060	1,425	1.0694	525,140

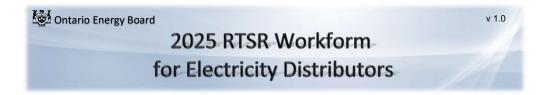
Ontario Energy Board 2025 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit		023 to Jun		2023 Jul to Dec	2024			2025
Rate Description			R	ate		Rate			Rate
Network Service Rate	kW	\$	5.60	\$	5.37	\$	5.78	\$	5.95
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21
Hydro One Sub-Transmission Rates	Unit		20	23		2024			2025
Rate Description			R	ate		Rate			Rate
Network Service Rate	kW	\$			4.6545	\$	4.9103	\$	4.9103
Line Connection Service Rate	kW	\$			0.6056	\$	0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$			2.8924	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$			3.4890	\$	3.9578	\$	3.9578
If needed, add extra host here. (I)	Unit		20)23		2024			2025
Rate Description			R	ate		Rate			Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		20	023		2024			2025
Rate Description			R	ate		Rate			Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$			-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative			Histori	cal 2	022	Current 202	3	Fore	ecast 2024
value)	\$								



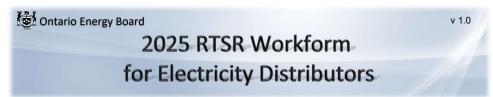
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

discrepancies in rates.											
IESO		Network			Line Connection		Transfor	nation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	19,878	\$4.6545	92,523	27,162	\$0.6056	16,450	7,288.07	\$2.8924	21,080	\$	37,530
February	20,568	\$4.6545	95,732	28,515	\$0.6056	17,268	7,958	\$2.8924	23,018	\$	40,286
March	17,932	\$4.6545	83,462	24,973	\$0.6056	15,124	6,352	\$2.8924	18,374	\$	33,498
April	17,723	\$4.6545	82,494	23,726	\$0.6056	14,369	6,089	\$2.8924	17,611	\$	31,980
May	19,004	\$4.6545	88,452	24,420	\$0.6056	14,789	6,893	\$2.8924	19,936	\$	34,725
June	17,095	\$4.6545	79,570	25,057	\$0.6056	15,174	7,000	\$2.8924	20,246	\$	35,421
July	17,427	\$4.6545	81,116	25,886	\$0.6056	15,677	7,127	\$2.8924	20,615	\$	36,292
August	13,535	\$4.6545	62,999	19,830	\$0.6056	12,009	5,395	\$2.8924	15,604	\$	27,613
September	17,355	\$4.6545	80,781	23,991	\$0.6056	14,529	6,948	\$2.8924	20,097	\$	34,626
October	16,337	\$4.6545	76,039	22,067	\$0.6056	13,364	5,733	\$2.8924	16,581	\$	29,944
November	19,323	\$4.6545	89,937	24,337	\$0.6056	14,738	6,271	\$2.8924	18,139	\$	32,878
December	19,074	\$4.6545	88,782	24,572	\$0.6056	14,881	6,346	\$2.8924	18,354	\$	33,235
Total	215,251	\$ 4.65	\$ 1,001,887	294,536	\$ 0.61	\$ 178,371	79,399	\$ 2.89	\$ 229,654	\$	408,025
Hydro One		Network			Line Connection		Transfor	nation Co	nnection	Tot	al Connection
										100	ar connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	3,759	\$4.6545	\$ 17,498	3,759	\$0.6056	\$ 2,277		\$0.0000		\$	2,277
February	3,832	\$4.6545	\$ 17,836	3,868	\$0.6056	\$ 2,342		\$0.0000		\$	2,342
March	4,280	\$4.6545	\$ 19,923	4,280	\$0.6056	\$ 2,592		\$0.0000		\$	2,592
April	3,351	\$4.6545	\$ 15,599	3,375	\$0.6056	\$ 2,044		\$0.0000		\$	2,044
May	3,349	\$4.6545	\$ 15,586	3,349	\$0.6056	\$ 2,028		\$0.0000		\$	2,028
June	3,804	\$4.6545	\$ 17,708	3,804	\$0.6056	\$ 2,304		\$0.0000		\$	2,304
July	3,941	\$4.6545	\$ 18,341	3,941	\$0.6056	\$ 2,386		\$0.0000		\$	2,386
August	4,051	\$4.6545	\$ 18,854	4,051	\$0.6056	\$ 2,453		\$0.0000		\$	2,453
September	3,182	\$4.6545	\$ 14,810	3,182	\$0.6056	\$ 1,927		\$0.0000		\$	1,927
October	4,384	\$4.6545	\$ 20,407	4,384	\$0.6056	\$ 2,655		\$0.0000		\$	2,655
November	3,389	\$4.6545	\$ 15,775	3,389	\$0.6056	\$ 2,052		\$0.0000		\$	2,052
December	3,777	\$4.6545	\$ 17,580	3,777	\$0.6056	\$ 2,287		\$0.0000		\$	2,287
Total	45,099	\$ 4.65	\$ 209,915	45,159	\$ 0.61	\$ 27,348		\$ -	\$ -	\$	27,348
Add Extra Host Here (I)		Network			Line Connection		Transfor	nation Co	nnection	Tot	al Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$0.0000			\$0.0000			\$0.0000		\$	-
February		\$0.0000			\$0.0000			\$0.0000		\$	-
March		\$0.0000			\$0.0000			\$0.0000		\$	-
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May		\$0.0000			\$0.0000			\$0.0000		\$	-
June		\$0.0000			\$0.0000			\$0.0000		\$	-
July		\$0.0000			\$0.0000			\$0.0000		\$	-
August		\$0.0000			\$0.0000			\$0.0000		\$	-
September		\$0.0000			\$0.0000			\$0.0000		\$	-
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
		•	.	-	· · · · · · · · · · · · · · · · · · ·	·			<u> </u>	<u> </u>	



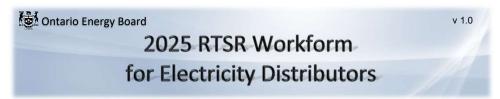
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period, if data has been entered correctly, please provide explanation for the

Extra Host Here (II)		Network				Line Connection	n		Transforr	nation Co	onnectio	on	Total	Connec
(if needed) Month	Units Billed	Rate	A	mount	Units Billed	Rate	Α	amount	Units Billed	Rate	Amo	unt	1	Amount
January		\$0.0000				\$0.0000				\$0.0000			\$	
February		\$0.0000				\$0.0000				\$0.0000			\$	
March		\$0.0000				\$0.0000				\$0.0000			\$	
April		\$0.0000				\$0.0000				\$0.0000			\$	
May		\$0.0000				\$0.0000				\$0.0000			\$	
June		\$0.0000				\$0.0000				\$0.0000			\$	
July		\$0.0000				\$0.0000				\$0.0000			\$	
August		\$0.0000				\$0.0000				\$0.0000			\$	
September		\$0.0000				\$0.0000				\$0.0000			\$	
October		\$0.0000				\$0.0000				\$0.0000			\$	
November		\$0.0000				\$0.0000				\$0.0000			\$	
December		\$0.0000				\$0.0000				\$0.0000			\$	
Total		\$ -	\$	-	- \$	-	\$	-		\$ -	\$	-	\$	
Total		Network				Line Connection	n		Transform	nation Co	onnectio	on	Total	Conne
Month	Units Billed	Rate	Α	mount	Units Billed	Rate	A	mount	Units Billed	Rate	Amo	unt	1	Amoun
				440.004			_	18,726	7,288	\$2.8924	• 1	1,080	\$	
January	23,637	\$4.6545	\$	110,021	30,922	\$0.6056	\$		1,200		پ ک			
January February	23,637 24,400	\$4.6545 \$4.6545	\$ \$	113,568	30,922 32,382	\$0.6056 \$0.6056	\$	19,611	7,266	\$2.8924		3,018	\$	
											\$ 2			
February	24,400	\$4.6545	\$	113,568	32,382	\$0.6056	\$	19,611	7,958	\$2.8924	\$ 2 \$ 1	3,018	\$	
February March	24,400 22,212	\$4.6545 \$4.6545	\$	113,568 103,385	32,382 29,254	\$0.6056 \$0.6056	\$	19,611 17,716	7,958 6,352	\$2.8924 \$2.8924	\$ 2 \$ 1 \$ 1	3,018 8,374	\$ \$	
February March April	24,400 22,212 21,075	\$4.6545 \$4.6545 \$4.6545	\$	113,568 103,385 98,093	32,382 29,254 27,101	\$0.6056 \$0.6056 \$0.6056	\$ \$ \$	19,611 17,716 16,412	7,958 6,352 6,089	\$2.8924 \$2.8924 \$2.8924	\$ 2 \$ 1 \$ 1 \$ 1	3,018 8,374 7,611	\$ \$ \$	
February March April May	24,400 22,212 21,075 22,352	\$4.6545 \$4.6545 \$4.6545 \$4.6545	\$ \$ \$ \$	113,568 103,385 98,093 104,038	32,382 29,254 27,101 27,769	\$0.6056 \$0.6056 \$0.6056 \$0.6056	\$ \$ \$	19,611 17,716 16,412 16,817	7,958 6,352 6,089 6,893	\$2.8924 \$2.8924 \$2.8924 \$2.8924	\$ 2 \$ 1 \$ 1 \$ 1 \$ 2	3,018 8,374 7,611 9,936	\$ \$ \$	
February March April May June	24,400 22,212 21,075 22,352 20,900	\$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545	\$ \$ \$ \$	113,568 103,385 98,093 104,038 97,278	32,382 29,254 27,101 27,769 28,861	\$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056	\$ \$ \$ \$	19,611 17,716 16,412 16,817 17,478	7,958 6,352 6,089 6,893 7,000	\$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924	\$ 2 \$ 1 \$ 1 \$ 1 \$ 2 \$ 2	23,018 8,374 7,611 9,936 20,246	\$ \$ \$ \$	
February March April May June July August September	24,400 22,212 21,075 22,352 20,900 21,368	\$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545	\$ \$ \$ \$ \$	113,568 103,385 98,093 104,038 97,278 99,457	32,382 29,254 27,101 27,769 28,861 29,827	\$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056	\$ \$ \$ \$ \$	19,611 17,716 16,412 16,817 17,478 18,063	7,958 6,352 6,089 6,893 7,000 7,127	\$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924	\$ 2 \$ 1 \$ 1 \$ 1 \$ 2 \$ 2 \$ 1	23,018 8,374 7,611 9,936 20,246	\$ \$ \$ \$	
February March April May June July August September October	24,400 22,212 21,075 22,352 20,900 21,368 17,586	\$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545	\$ \$ \$ \$ \$ \$	113,568 103,385 98,093 104,038 97,278 99,457 81,853	32,382 29,254 27,101 27,769 28,861 29,827 23,880	\$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056	\$ \$ \$ \$ \$	19,611 17,716 16,412 16,817 17,478 18,063 14,462	7,958 6,352 6,089 6,893 7,000 7,127 5,395	\$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924	\$ 2 \$ 1 \$ 1 \$ 1 \$ 2 \$ 2 \$ 1 \$ 2	23,018 8,374 7,611 9,936 20,246 20,615 5,604	\$ \$ \$ \$ \$	
February March April May June July August September	24,400 22,212 21,075 22,352 20,900 21,368 17,586 20,537	\$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545	\$ \$ \$ \$ \$ \$	113,568 103,385 98,093 104,038 97,278 99,457 81,853 95,590	32,382 29,254 27,101 27,769 28,861 29,827 23,880 27,173	\$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056	\$ \$ \$ \$ \$ \$	19,611 17,716 16,412 16,817 17,478 18,063 14,462 16,456	7,958 6,352 6,089 6,893 7,000 7,127 5,395 6,948	\$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924	\$ 2 \$ 1 \$ 1 \$ 2 \$ 2 \$ 1 \$ 2	23,018 8,374 7,611 9,936 20,246 20,615 5,604 20,097	\$ \$ \$ \$ \$ \$ \$ \$	
February March April May June July August September October	24,400 22,212 21,075 22,352 20,900 21,368 17,586 20,537 20,721	\$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545 \$4.6545	\$ \$ \$ \$ \$ \$ \$ \$ \$	113,568 103,385 98,093 104,038 97,278 99,457 81,853 95,590 96,446	32,382 29,254 27,101 27,769 28,861 29,827 23,880 27,173 26,451	\$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056 \$0.6056		19,611 17,716 16,412 16,817 17,478 18,063 14,462 16,456 16,019	7,958 6,352 6,089 6,893 7,000 7,127 5,395 6,948 5,733	\$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924 \$2.8924	\$ 2 \$ 1 \$ 1 \$ 2 \$ 2 \$ 1 \$ 2 \$ 1	23,018 8,374 7,611 9,936 20,246 20,615 5,604 20,097 6,581	\$ \$ \$ \$ \$ \$ \$	



The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2023 transmission units.

IESO		Network		Line	e Connect	tion	Transfor	nation Co	onnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	19,878	\$ 5.7800) \$ 114,896	27,162	\$ 0.9500	\$ 25,804	7,288	\$ 3.2100	\$ 23,395	\$	49,199
February	20,568	\$ 5.7800	\$ 118,881	28,515	\$ 0.9500	\$ 27,089	7,958	\$ 3.2100	\$ 25,545	\$	52,634
March		\$ 5.7800			\$ 0.9500	\$ 23,725		\$ 3.2100		\$	44,116
April		\$ 5.7800			\$ 0.9500	\$ 22,540	6,089	\$ 3.2100	\$ 19,545	\$	42,085
May		\$ 5.7800			\$ 0.9500	\$ 23,199			\$ 22,125	\$	45,325
3											
June		\$ 5.7800			\$ 0.9500	\$ 23,804			\$ 22,469	\$	46,273
July		\$ 5.7800			\$ 0.9500	\$ 24,592			\$ 22,879	\$	47,471
August	13,535	\$ 5.7800		19,830	\$ 0.9500	\$ 18,838	5,395	\$ 3.2100	\$ 17,317	\$	36,156
September	17,355	\$ 5.7800	\$ 100,314	23,991	\$ 0.9500	\$ 22,791	6,948	\$ 3.2100	\$ 22,304	\$	45,095
October	16,337	\$ 5.7800	94,426	22,067	\$ 0.9500	\$ 20,963	5,733	\$ 3.2100	\$ 18,401	\$	39,365
November	19,323	\$ 5.7800	\$ 111,684	24,337	\$ 0.9500	\$ 23,120	6,271	\$ 3.2100	\$ 20,131	\$	43,251
December	19,074	\$ 5.7800) \$ 110,251	24,572	\$ 0.9500	\$ 23,343	6,346	\$ 3.2100	\$ 20,369	\$	43,713
Total	215,251	\$ 5.78	3 \$ 1,244,153	294,536	\$ 0.95	\$ 279,809	79,399	\$ 3.21	\$ 254,872	\$	534,681
Hydro One		Network		Line	e Connect	tion	Transform	nation Co	onnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	3,759	\$ 4.9103	3 \$ 18,459	3,759	\$ 0.6537	\$ 2,457	_	\$ 3.3041	\$ -	\$	2,457
							_				
February					\$ 0.6537		-	\$ 3.3041	\$ -	\$	2,528
March		\$ 4.9103			\$ 0.6537	\$ 2,798	-	\$ 3.3041	\$ -	\$	2,798
April	3,351				\$ 0.6537	\$ 2,206	-	\$ 3.3041	\$ -	\$	2,206
May		\$ 4.9103			\$ 0.6537	\$ 2,189	-	\$ 3.3041	\$ -	\$	2,189
June		\$ 4.9103	3 \$ 18,681	3,804	\$ 0.6537	\$ 2,487	-	\$ 3.3041	\$ -	\$	2,487
July	3,941	\$ 4.9103	3 \$ 19,349	3,941	\$ 0.6537	\$ 2,576	-	\$ 3.3041	\$ -	\$	2,576
August	4,051	\$ 4.9103	3 \$ 19,890	4,051	\$ 0.6537	\$ 2,648	-	\$ 3.3041	\$ -	\$	2,648
September	3,182	\$ 4.9103	3 \$ 15,623	3,182	\$ 0.6537	\$ 2,080	-	\$ 3.3041	\$ -	\$	2,080
October	4,384	\$ 4.9103	3 \$ 21,528	4,384	\$ 0.6537	\$ 2,866	-	\$ 3.3041	\$ -	\$	2,866
November	3,389	\$ 4.9103	3 \$ 16,642	3,389	\$ 0.6537	\$ 2,215	-	\$ 3.3041	\$ -	\$	2,215
December	3,777	\$ 4.9103	3 \$ 18,546		\$ 0.6537	\$ 2,469	-	\$ 3.3041	\$ -	\$	2,469
Total	45,099	\$ 4.91		45,159	\$ 0.65	\$ 29,520		\$ -	\$ -	\$	29,520
	45,099	Network	\$ 221,452		e Connect		Tuenefer		s - onnection		
Add Extra Host Here (I)											I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	_	\$ -	\$ -	_	\$ -	S -	_	\$ -	\$ -	\$	-
August	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$	-
September	_	\$ -	s -	_	\$ -	\$ -	_	\$ -	\$ -	\$	_
ocptember								Ψ			_
October	_		s -		\$ -	s -		\$ -	\$ -	S	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
November	-	\$ - \$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
November December	- - -	\$ - \$ - \$ -	\$ - \$ -	- - -	\$ - \$ -	\$ - \$ -	- - -	\$ - \$ -	\$ - \$ -	\$ \$	- -
November December Total	- - -	\$ - \$ - \$ -	\$ -		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	- - -
November December	:	\$ - \$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$	Connection
November December Total	Units Billed	\$ - \$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$ Tota	
November December Total Add Extra Host Here (II) Month		\$ - \$ - \$ - Network Rate	\$ - \$ - \$ -	- Line	\$ - \$ - E Connect	\$ - \$ - tion	Transfor	\$ - \$ - mation Co	\$ - \$ - Onnection	\$ \$ Tota	I Connection
November December Total Add Extra Host Here (II)		\$ - \$ - \$ - Network	\$ - \$ - \$ -	- Line	\$ - \$ - e Connect	\$ - \$ - tion	Transfor	\$ - \$ - mation Co	\$ - \$ - pnnection	\$ \$ Tota	I Connection
November December Total Add Extra Host Here (II) Month January February		\$ - \$ - \$ - Network Rate \$ -	\$ - \$ - \$ - Amount \$ -	- Line	\$ - \$ - \$ - e Connect Rate \$ -	\$ - \$ - tion Amount \$ -	Transfor	\$ - \$ - mation Co Rate	\$ - \$ - ponnection Amount \$ -	\$ \$ Tota	I Connection
November December Total Add Extra Host Here (II) Month January February March		\$ - \$ - \$ \$ - \text{Network} Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$	\$ - \$ - \$ - Amount \$ - \$ - \$ -	- Line	\$ - \$ - ECONNECT Rate \$ - \$ - \$ -	\$ - \$ - \$ - tion Amount \$ - \$ - \$ -	Transfor	\$ - \$ - nation Co Rate \$ - \$ - \$ -	\$ - \$ - \$ - Onnection Amount \$ - \$ - \$ -	\$ \$ \$ Tota	I Connection
November December Total Add Extra Host Here (II) Month January February March April		\$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Line	\$ - \$ - \$ - E Connect Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - mation Cc Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - Sonnection Amount \$ - \$ - \$ - \$ -	S S Tota	I Connection
November December Total Add Extra Host Here (II) Month January February March April May		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Line	\$ - \$ - \$ - E Connect Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - mation CC Rate \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ Tota	I Connection
November December Total Add Extra Host Here (II) Month January February March April May June		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Line	\$ - \$ - \$ - E Connect Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - mation Cc Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - Onnection Amount \$ - \$ - \$ - \$ - \$ - \$ -	s s Tota	I Connection
November December Total Add Extra Host Here (II) Month January February March April May June July		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Line	\$ - \$ - \$ - e Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - Donnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
November December Total Add Extra Host Here (II) Month January February March April May June July August		\$ - S - C - C - C - C - C - C - C - C - C	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Line	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
November December Total Add Extra Host Here (II) Month January February March April May June July August September		\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Line	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection
November December Total Add Extra Host Here (II) Month January February March April May June July August		\$ - S - C - C - C - C - C - C - C - C - C	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Line	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	I Connection

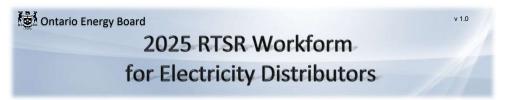


The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2023 transmission units.

December	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
Total		\$ -	\$ -	-	\$ -	\$	-	_	\$ -	\$	-	\$	
Total		Network		Line	e Connec	ction		Transforr	nation C	onnectio	n	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	Amo	unt	I	Amount
January	23,637	\$5.64	\$ 133,355	30,922	\$0.91	\$	28,262	7,288	\$3.21	\$ 2	3,395	\$	51,657
February	24,400	\$5.64	\$ 137,697	32,382	\$0.91	\$	29,617	7,958	\$3.21	\$ 2	5,545	\$	55,162
March	22,212	\$5.61	\$ 124,662	29,254	\$0.91	\$	26,523	6,352	\$3.21	\$ 2	0,391	\$	46,914
April	21,075	\$5.64	\$ 118,898	27,101	\$0.91	\$	24,746	6,089	\$3.21	\$ 1	9,545	\$	44,291
May	22,352	\$5.65	\$ 126,283	27,769	\$0.91	\$	25,388	6,893	\$3.21	\$ 2	2,125	\$	47,514
June	20,900	\$5.62	\$ 117,492	28,861	\$0.91	\$	26,291	7,000	\$3.21	\$ 2	2,469	\$	48,760
July	21,368	\$5.62	\$ 120,080	29,827	\$0.91	\$	27,168	7,127	\$3.21	\$ 2	2,879	\$	50,047
August	17,586	\$5.58	\$ 98,123	23,880	\$0.90	\$	21,486	5,395	\$3.21	\$ 1	7,317	\$	38,804
September	20,537	\$5.65	\$ 115,938	27,173	\$0.92	\$	24,871	6,948	\$3.21	\$ 2	2,304	\$	47,175
October	20,721	\$5.60	\$ 115,954	26,451	\$0.90	\$	23,829	5,733	\$3.21	\$ 1	8,401	\$	42,231
November	22,712	\$5.65	\$ 128,326	27,726	\$0.91	\$	25,335	6,271	\$3.21	\$ 2	0,131	\$	45,466
December	22,852	\$5.64	\$ 128,797	28,349	\$0.91	\$	25,812	6,346	\$3.21	\$ 2	0,369	\$	46,182
Total	260,351	\$ 5.63	\$ 1,465,604	339,695	\$ 0.91	\$	309,330	79,399	\$ 3.21	\$ 25	4,872	\$	564,201



nission Rates are applie		Network		Lin	e Connect	ion	Transfor	mation Co	onnection	Total C	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	mount
January	19,878	\$ 5.9500	\$ 118,275	27 162	\$ 0.9500	\$ 25,804	7 288	\$ 3.2100	\$ 23,395	\$	49,19
February	20,568		\$ 122,377			\$ 27,089			\$ 25,545	\$	52,63
March	17,932		\$ 106,693	24,973		\$ 23,725	6,352	\$ 3.2100	\$ 20,391	\$	44,116
April	17,723	\$ 5.9500	\$ 105,454	23,726	\$ 0.9500	\$ 22,540	6,089	\$ 3.2100	\$ 19,545	\$	42,085
May	19,004	\$ 5.9500	\$ 113,071	24,420	\$ 0.9500	\$ 23,199	6.893	\$ 3.2100	\$ 22,125	\$	45,32
June			\$ 101,717	25,057		\$ 23,804		\$ 3.2100	\$ 22,469	\$	46,27
July										\$	
				25,886							47,47
August			\$ 80,533	19,830		\$ 18,838		\$ 3.2100	\$ 17,317	\$	36,156
September	17,355	\$ 5.9500	\$ 103,265	23,991	\$ 0.9500	\$ 22,791	6,948	\$ 3.2100	\$ 22,304	\$	45,09
October	16,337	\$ 5.9500	\$ 97,203	22,067	\$ 0.9500	\$ 20,963	5,733	\$ 3.2100	\$ 18,401	\$	39,36
November	19,323	\$ 5.9500	\$ 114,969	24,337	\$ 0.9500	\$ 23,120	6,271	\$ 3.2100	\$ 20,131	\$	43,25
December	19,074		\$ 113,493			\$ 23,343		\$ 3.2100	\$ 20,369	\$	43,713
Total	215,251	\$ 5.95	\$ 1,280,745	294,536	\$ 0.95	\$ 279,809	79,399	\$ 3.21	\$ 254,872	\$	534,68
Hydro One		Network		Lin	e Connect	ion	Transfor	mation Co	onnection	Total C	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	mount
January	3,759	\$ 4.9103	\$ 18,459	3,759	\$ 0.6537	\$ 2,457	_	\$ 3.3041	\$ -	\$	2,457
February	3,832		\$ 18,816	3,868		\$ 2,528	_	\$ 3.3041	\$ -	\$	2,528
March			\$ 21,018	4,280		\$ 2,798		\$ 3.3041	\$ -	\$	2,798
April			\$ 16,456		\$ 0.6537		-	\$ 3.3041	\$ -	\$	2,206
May	3,349	\$ 4.9103	\$ 16,442	3,349	\$ 0.6537	\$ 2,189	-	\$ 3.3041	\$ -	\$	2,189
June	3,804	\$ 4.9103	\$ 18,681	3,804	\$ 0.6537	\$ 2,487	-	\$ 3.3041	\$ -	\$	2,487
July	3,941	\$ 4.9103	\$ 19,349	3,941	\$ 0.6537	\$ 2,576	-	\$ 3.3041	\$ -	\$	2,576
August	4,051	\$ 4.9103	\$ 19,890	4,051	\$ 0.6537	\$ 2,648	_	\$ 3.3041	\$ -	\$	2,648
September	3,182		\$ 15,623	3,182		\$ 2,080	_	\$ 3.3041	\$ -	\$	2,080
*											
October			\$ 21,528			\$ 2,866	-	\$ 3.3041	\$ -	\$	2,866
November	3,389		\$ 16,642		\$ 0.6537		-	\$ 3.3041	\$ -	\$	2,215
December	3,777	\$ 4.9103	\$ 18,546	3,777	\$ 0.6537	\$ 2,469	-	\$ 3.3041	\$ -	\$	2,469
Total	45,099	\$ 4.91	\$ 221,452	45,159	\$ 0.65	\$ 29,520		\$ -	\$ -	\$	29,520
Extra Host Here (I)		Network		Lin	e Connect	ion	Transfor	mation Co	onnection	Total C	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	mount
January	-	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$	_
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
,		\$ -			\$ -			\$ -	\$ -		
March	-		\$ -	-	*	\$ -	-	*	•	\$	-
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$	_
August	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$	_
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
1	-		•	-			-				-
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
						\$ -		\$ -	\$ -	\$	-
Total		\$ -	\$ -		\$ -						
	-	\$ -	\$ -	Lin	e Connect		Transfor		onnection	Total C	Connection
	- Units Billed		\$ -	Lin Units Billed			Transfor Units Billed				Connectio mount
Extra Host Here (II)		Network Rate	Amount		e Connect Rate	ion Amount		mation Co	onnection Amount	Ai	
Extra Host Here (II) Month January		Network Rate	Amount		e Connect Rate \$ -	Amount		mation Co Rate \$ -	Amount	Ai \$	
Extra Host Here (II) Month January February		Network Rate \$ - \$ -	Amount \$ - \$ -		e Connect Rate \$ - \$ -	Amount		Rate \$ - \$ -	Amount	A1 \$ \$	
Extra Host Here (II) Month January		Network Rate	Amount		e Connect Rate \$ -	Amount		mation Co Rate \$ -	Amount	Ai \$	
Extra Host Here (II) Month January February		Network Rate \$ - \$ -	Amount \$ - \$ -		e Connect Rate \$ - \$ -	Amount		Rate \$ - \$ -	Amount	A1 \$ \$	
Extra Host Here (II) Month January February March April		Network Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	* \$ \$ \$ \$	
Extra Host Here (II) Month January February March April May		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ -	**************************************		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	
Extra Host Here (II) Month January February March April May June		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************	Air \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Extra Host Here (II) Month January February March April May June July		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		** Connect Rate * - * - * - * - * - * - * - * - * - *	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Extra Host Here (II) Month January February March April May June July August		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	And \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Extra Host Here (II) Month January February March April May June July		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		** Connect Rate * - * - * - * - * - * - * - * - * - *	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Extra Host Here (II) Month January February March April May June July August		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	And \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Extra Host Here (II) Month January February March April May June July August September		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		*** Connect Rate * - * - * - * - * - * - * - * - * - *	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	A1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount



The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2023 transmission units.

Total	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total		Ne	twork		Lin	e C	onnec	ction		Transfor	mat	ion Co	onnection	Tot	al Connection
Month	Units Billed	I	Rate	Amount	Units Billed	1	Rate	An	nount	Units Billed	I	Rate	Amount		Amount
January	23,637	\$	5.78	136,734	30,922	\$	0.91		28,262	7,288	\$	3.21	23,395	\$	51,657
February	24,400	\$	5.79	141,194	32,382	\$	0.91		29,617	7,958	\$	3.21	25,545	\$	55,162
March	22,212	\$	5.75	127,710	29,254	\$	0.91		26,523	6,352	\$	3.21	20,391	\$	46,914
April	21,075	\$	5.78	121,911	27,101	\$	0.91		24,746	6,089	\$	3.21	19,545	\$	44,291
May	22,352	\$	5.79	129,513	27,769	\$	0.91		25,388	6,893	\$	3.21	22,125	\$	47,514
June	20,900	\$	5.76	120,398	28,861	\$	0.91		26,291	7,000	\$	3.21	22,469	\$	48,760
July	21,368	\$	5.76	123,043	29,827	\$	0.91		27,168	7,127	\$	3.21	22,879	\$	50,047
August	17,586	\$	5.71	100,424	23,880	\$	0.90		21,486	5,395	\$	3.21	17,317	\$	38,804
September	20,537	\$	5.79	118,888	27,173	\$	0.92		24,871	6,948	\$	3.21	22,304	\$	47,175
October	20,721	\$	5.73	118,731	26,451	\$	0.90		23,829	5,733	\$	3.21	18,401	\$	42,231
November	22,712	\$	5.79	131,611	27,726	\$	0.91		25,335	6,271	\$	3.21	20,131	\$	45,466
December	22,852	\$	5.78	132,040	28,349	\$	0.91		25,812	6,346	\$	3.21	20,369	\$	46,182
Total	260,351	\$	5.77	\$ 1,502,197	339,695	\$	0.91	\$	309,330	79,399	\$	3.21	\$ 254,872	\$	564,201

v 1.0 Ontario Energy Board 2025 RTSR Workform for Electricity Distributors The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs. Current RTSR-Network Current Wholesale Billing Adjusted RTSR Network Rate Class Rate Description Unit Billed kW RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 to 4.99 kW SERVICE CLASSIFICATION UNMETREED SCATTERED LOAD SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION 41,843,770 18,727,211 59,507,496 175,331 525,140 151,260 1,425 The purpose of this table is to re-align the current RTS Conn RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATIO GENERAL SERVICE 50 to 4.990 kW SERVICE CLASSIFICATION UNMETRED SCATTERED LOAD SERVICE CLASSIFICATION STREET LIGHTNOS SERVICE CLASSIFICATION 151,260 1,425 The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs. Adjusted RTSR-Network Rate Class Rate Description Unit Billed kW Billed Amount Billed kWh RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICAT GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION UNIMETERED SCATTERED LOAD SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION 35.6% 15.1% 48.8% 0.1% 0.3% 41.843.770 41,643,770 18,727,211 59,507,496 175,331 525,140 The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs. Adjusted RTSR-Connection Loss Adjusted Billed kWh Forecast Rate Class Rate Description Unit Billed Amount Billed kW Wholesale Billing 41,843,770 18,727,211 59,507,496 175,331 525,140



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Schedule 2 Page 1 of 1

RETAIL SERVICE CHARGE

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NOW Inc. currently charges Retailers for services related to the supply of competitive electricity to customers. NOW Inc. charges the standard rates to retailers and proposes to continue to charge the standard rates. NOW Inc. proposes to increase the 2024 charges by the 3.6% inflation factor.

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Table 1 Retail Service Charges

Charge		2024	2025
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	121.23
Monthly fixed charge, per retailer	\$	46.81	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	(0.71)
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.59	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail			
Settlement Code directly to retailers and customers, if not delivered electronically through the			
Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year	\$	no charge	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	2.42



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REGULATORY CHARGES

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The Wholesale Market Service Rate ("WMS") is designed to recover from ratepayers the amount charged to distributors by the IESO for the operation of the IESO administered markets and the operation of the IESO controlled grid. As per the 2024 Regulatory Charge Update effective January 1, 2024 (EB-2023-0268), the rate charge to customers incudes the provincially set WMS rate of \$0.0045/kWh and the Rural or Remote Electricity Rate Protection Plan ("RRRP") rate of \$0.0014/kWh.

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The Smart Meter Entity ("SME") Charge is \$0.42 per smart meter per month as set out in the decision to the IESO's Application for Approval of a Smart Metering Charge for the years 2023 to 2027 and related matters (EB-2022-0137).



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7 8 Northern Ontario Wires Inc. Filed: August 30, 2024 EB-2024-0046 Exhibit 8 Tab 2 Schedule 4 Page 1 of 1

SPECIFIC SERVICE CHARGES

NOW Inc. is proposing the continuation of Current Service Charges at current levels, except for the charge for access to power poles which is increased by the 3.6% inflation factor. Additionally, NOW Inc. is proposed to expand its current reconnection charges to apply to customers requesting reconnection for reasons other than non-payment. The list of the current and proposed service charges is detailed below:

Charge		2024	2025
Customer Administration			
Arrears certificate	\$	15.00	15.00
Returned cheque (plus bank charges)	\$	15.00	15.00
Statement of account	\$	15.00	15.00
Account history	\$	15.00	15.00
Request for other billing information	\$	15.00	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	30.00
Reconnection at meter - during regular hours			65.00
Reconnection at meter - after regular hours			185.00
Non-Payment of Account			
Late payment - per month			
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50	1.50
Reconnection at meter - during regular hours	\$	65.00	65.00
Reconnection at meter - after regular hours	\$	185.00	185.00
Other			
Specific charge for access to the power poles - \$/pole/year			
(with the exception of wireless attachments)	\$	37.78	39.14

9 The charges for Reconnection at meter for reasons other than non-payment of account 10 are not expected to materially impact any customer groups.



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Northern Ontario Wires Inc. Filed: August 30, 2024 EB-2024-0046 Exhibit 8 Tab 2 Schedule 5 Page 1 of 1

WIRELINE POLE ATTACHMENT CHARGE

The wireline pole attachment rate has been set at \$37.78 effective January 1, 2024 (EB-2023-0194). NOW Inc. has applied the 3.6% inflation factor to this rate which results in a proposed \$39.14 charge to be effective January 1, 2025. NOW Inc. does not have an LDC specific charge and will charge the OEB approved rate to its pole line attachments. NOW Inc.'s proposed pole attachment revenue considers this inflationary increase to the charge. NOW Inc. will update for 2025 rates should the OEB prescribe a rate that is different from the rate calculated by NOW Inc.



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> Exhibit 8 Tab 2 Schedule 6 Page 1 of 1

LOW VOLTAGE CHARGES

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NOW Inc. is an embedded distributor within Hydro One Networks Inc. ("HONI") and therefore pays and shares a Low Voltage Service Rate.

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NOW Inc. has forecasted annual Low Voltage payments to HONI of \$239,699 for 2025 and has used estimated Low Voltage payments at current rates to allocate the charges to the various rate classes. This estimate is based on a slight decline in forecast demands and a 3.3% inflationary increase to NOW Inc.'s average rate per kW.

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Low voltage costs are allocated to rate classes on the basis of transmission connection revenue, as shown in E8/T2/S6/Att1.

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NOW Inc. is proposing the new low voltage charges as calculated in tab '9. LV Rates' in the RTSR model, which shown in Table 1 below.

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Table 1 Low Voltage Charges

	2024 Low Vo	oltage Rates	2025 Low Voltage Rates			
Customer Class Name	Rate	Per	Rate	Per		
Residential	\$0.0017	kWh	\$0.0021	kWh		
GS < 50 kW	\$0.0016	kWh	\$0.0020	kWh		
GS > 50 kW to 4,999 kW	\$0.5377	kW	\$0.7439	kW		
Unmetered Scattered Load	\$0.0016	kWh	\$0.0020	kWh		
Street Light	\$0.4487	kW	\$0.5749	kW		



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Attachment 1 (of 1):

Calculation of Low Voltage Rates

Ontario Energy Board

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

Low Voltage Charges								
Host I		2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology
Host Volume		42,026	41,788	41,408	43,674	43,595	43,359	DSP Table 2 peak demand trends
Host Charges		211,105	211,484	189,634	230,343	233,307	239,699	3.3% Increase to 2024 charges
Host II								
	_	2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology
Host Volume Host Charges								

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence.

Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

Low Voltage Rates

Proposed Loss Factor

1.0563

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor.

If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J37

Rate Class	Unit	2026 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	Connection Revenue	Allocation	Allocated Low Voltage Charges	Delivered Volume	Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh \$/kWh \$/kW \$/kWh	41,340,698 17,945,241 155,213 163,953	0.004582866 1.803946717	43,668,179 18,955,558 155,213 173,184	211,561 86,871 279,996 794	36.4% 14.9% 48.2% 0.1%	35,823 115,462	41,340,698 17,945,241 155,213 163,953	0.0021 0.0020 0.7439 0.0020
STREET LIGHTING SERVICE CLASSIFICATION TOTAL	\$/kW	1,468		1,468	2,047 581,268	0.4% 0.4% 0 100.0%	844	1,468	0.5749

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Northern Ontario Wires Inc. Filed: August 30, 2024 EB-2024-0046 Exhibit 8 Tab 3

Exhibit 8: Rate Design

Tab 3 (of 4): Loss Adjustment Factors



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Northern Ontario Wires Inc. Filed: August 30, 2024 EB-2024-0046 Exhibit 8 Tab 3 Schedule 1

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LOSS ADJUSTMENT FACTORS

2 3 NOW Inc. applies a loss adjustment factor to customers' metered consumption for billing 4 purposes in order to bill for consumption that reflects the amount of electricity NOW Inc. 5 has to purchase in order to meet customers' requirements when taking into account the 6 distribution losses. NOW Inc. is a partially embedded distributor. 7 8 **Calculation of Loss Factor** 9 The total loss factor ("TLF") is calculated by multiplying the Distribution System Loss 10 Factor ("DLF") by the Supply Facilities Loss Factor ("SFLF") 11 12 The DLF is calculated by taking the total energy purchased over a year and dividing it by 13 the total energy that was billed to the customers during the same year. 14 The SFLF is calculated by dividing metered energy at the primary or high voltage side of 15 the transformer by the metered energy at the secondary or low voltage side of the 16 transformer. 17 The total loss factor is calculated in Table 1 below.



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Table 1 Loss Factor Calculation

			5-Year						
		2019	2020	2021	2022	2023	Average		
	Losses Within Distributor's System								
A(1)	"Wholesale" kWh delivered to distributor (higher value)	123,541,399	121,310,090	121,077,747	122,129,777	120,139,808	121,639,764		
A(2)	"Wholesale" kWh delivered to distributor (lower value)	121,696,803	119,479,247	119,238,754	120,295,287	118,333,257	119,808,670		
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-		
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	121,696,803	119,479,247	119,238,754	120,295,287	118,333,257	119,808,670		
D	"Retail" kWh delivered by distributor	117,064,763	115,373,336	114,012,529	115,716,608	113,595,037	115,152,455		
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-		
F	Net "Retail" kWh delivered by distributor = D - E	117,064,763	115,373,336	114,012,529	115,716,608	113,595,037	115,152,455		
G	Loss Factor in Distributor's system = C / F	1.0396	1.0356	1.0458	1.0396	1.0417	1.0404		
	Losses Upstream of Distributor's System								
Н	Supply Facilities Loss Factor	1.0152	1.0153	1.0154	1.0152	1.0153	1.0153		
	Total Losses								
1	Total Loss Factor = G x H	1.0553	1.0515	1.0620	1.0554	1.0576	1.0563		

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There is some annual variation in losses but the overall loss factor has not changed materially since 2019.

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NOW Inc.'s losses have improved materially since its 2017 COS application in which the loss factor was calculated as 1.0694.

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Northern Ontario Wires Inc. Filed: August 30, 2024 EB-2024-0046 Exhibit 8 Tab 3 Schedule 1 Attachment 1 Page 1 of 1

Attachment 1 (of 1):

OEB Appendix 2-R

File Number	EB 2024 0046
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Tab	3
Schedule	1
Page	1
Date	30 Aug 24

Appendix 2-R Loss Factors

		2019	2020	2021	2022	2023	5-Year Average
	Lo it in Di tri tor' t						
A(1)	"Wholesale" kWh delivered to distributor higher value	123,541,399	121,310,090	121,077,747	122,129,777	120,139,808	121,639,764
A(2)	"Wholesale" kWh delivered to distributor lower value	121,696,803	119,479,247	119,238,754	120,295,287	118,333,257	119,808,670
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer s						
С	Net "Wholesale" kWh delivered to distributor A(2) - B	121,696,803	119,479,247	119,238,754	120,295,287	118,333,257	119,808,670
D	"Retail" kWh delivered by distributor	117,064,763	115,373,336	114,012,529	115,716,608	113,595,037	115,152,455
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer s						
F	Net "Retail" kWh delivered by distributor D - E	117,064,763	115,373,336	114,012,529	115,716,608	113,595,037	115,152,455
G	Loss Factor in Distributor's system C F	1.0396	1.0356	1.0458	1.0396	1.0417	1.0404
	Lo p tr a o Di tri tor'	t					
Н	Supply Facilities Loss Factor	1.0152	1.0153	1.0154	1.0152	1.0153	1.0153
	Total Lo						
I	Total Loss Factor G x H	1.0553	1.0515	1.0620	1.0554	1.0576	1.0563

ot

A(1) If directly connected to the IESO controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV WEB. It is the higher of the two values provided by MV WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For e ample, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV WEB. It is the lower of the two kWh values provided by MV WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For e ample, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A**(2)

- B If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% i.e., B 1.01 E. This value should not include supply facility losses. However, the total loss factor on the tariff of rate and charges and applied to customers consumption should include the supply facility loss factor.
- D kWh corresponding to D should e ual metered or estimated kWh at the customer's delivery point.
- E Metered consumption of Large Use customers.

 ${\bf G}$ and ${\bf I}$ $\;$ These loss factors pertain to secondary metered customers with demand less than 5,000 kW.

 $\textbf{H} \qquad \text{Actual Supply Facility Loss Factor as calculated by dividing A 1 } \text{ by A 2} \; .$



Northern Ontario Wires Inc. Filed: August 30, 2024 EB-2024-0046 Exhibit 8 Tab 4

Exhibit 8: Rate Design

Tab 4 (of 4): Bill Impacts



Northern Ontario Wires Inc. Filed: August 30, 2024 EB-2024-0046

Exhibit 8
Tab 4
Schedule 1
Page 1 of 1

RATES AND BILL IMPACTS

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Attachment 1 provides a schedule of the proposed rates. The proposed rates produce bill impacts as detailed in **Table 1**.

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Table 1 Summary of Bill Impacts

Rate Class	kWh	kW	#of	١,	2024 Bill \$	١,	025 Bill \$	èп	ifference	Total Bill	Distribution
Nate Class	KVVII	200	Connections		.024 D III 9		023 Dill \$	3.0	liference	Impact %	Bill Impact %
Residential	750		1	\$	141.06	\$	139.23	\$	(1.83)	-1.30%	36.70%
GS < 50 kW	2,000		1	\$	346.17	s	370.36	S	24.19	6.99%	18.96%
GS > 50 kW	70,000	200	1	\$	10,172.66	\$	10,583.17	\$	410.52	4.04%	82.14%
Street Light	13,667	41	570	\$	8,240.21	\$	9,083.39	\$	823.18	9.99%	23.69%
USL	625		1	\$	115.23	\$	124.69	S	9.46	8.21%	36.70%

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The above bill impacts provide an overall summary of the proposed changes. The Total Bill Impact refers to the increase in typical bills and is consistent with the Tariff Schedule and Bill Impact Model. The Residential Total Bill Impact accounts for Distribution Rate Protection. The Distribution Bill Impact refers to the increase in Distribution Revenues from each rate class and does not account for Distribution Rate Protection.

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Detailed bill impacts are provided in Attachment 2. The bill impacts are based on the following assumptions:

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 The Commodity price is held constant for all customer classes regardless of whether they are calculated at RPP rates, TOU rates, wholesale market price, retail prices, etc. The only variance on the commodity is related to the change to the total loss factor.

202122

2. The consumption levels represent typical customer usage patterns

2324

3. The streetlight bill impact is presented as an average bill impact per customer, of which NOW Inc. has three.

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Northern Ontario Wires Inc. Filed: August 30, 2024 EB-2024-0046 Exhibit 8 Tab 4 Schedule 1 Attachment 1 Page 1 of 1

Attachment 1 (of 2):

Tariff Schedule

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	43.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0014

0.25

\$/kWh

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	(0.0002) 0.0097 0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate (WMS) - not including CBR

Service Charge	\$	230.33
Distribution Volumetric Rate	\$/kW	1.3276
Low Voltage Service Rate	\$/kW	0.5377
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.1803
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0550)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8718
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3777
MONTHLY RATES AND CHARGES - Regulatory Component		

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0.0041

\$/kWh

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$	19.35
\$/kWh	0.0212
\$/kWh	0.0016
\$/kWh	0.0001
\$/kWh	0.0033
\$/kWh	(0.0002)
\$/kWh	0.0097
\$/kWh	0.0035
\$/kWh	0.0041
\$/kWh	0.0004
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

\$/kWh

0.0014

0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	9.19
Distribution Volumetric Rate	\$/kW	10.8234
Low Voltage Service Rate	\$/kW	0.4487
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.0491
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0508)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9202
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0648
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0014

0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year	_	
(with the exception of wireless attachments)	\$	37.78

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0043

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0694
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0587

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate (WMS) - not including CBR

Service Charge	\$	59.90
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$	(4.35)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kWh	(0.0004)
effective until April 30, 2026 Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kWh	0.0001
Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		

\$/kWh

0.0041

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.41
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0253
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kWh	(0.0002)
effective until April 30, 2026 Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kWh	0.0001
Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(0.0030)
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kWh	0.0059
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Effective and Implementation Date May 1, 2025
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	314.86
Distribution Volumetric Rate	\$/kW	2.6459
Low Voltage Service Rate	\$/kW	0.7439
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kW	(0.0454)
effective until April 30, 2026 Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kW	0.0413
Participants - effective until April 30, 2026	\$/kWh	0.0030

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kW	0.0389
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kW	0.0263
Retail Transmission Rate - Network Service Rate	\$/kW	4.8470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8039
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	26.45
Distribution Volumetric Rate	\$/kWh	0.0290
Low Voltage Service Rate Pote Rider for Disposition of Connective Record Recovery Associate Applicable only for Class R. Customers	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026 Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kWh	0.0001
Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(0.0049)
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.37
Distribution Volumetric Rate	\$/kW	13.3410
Low Voltage Service Rate	\$/kW	0.5749
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kW	(0.0319)
effective until April 30, 2026 Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kW	0.0394
Participants - effective until April 30, 2026	\$/kWh	0.0030
Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026	\$/kWh	(14.5763)
Rate Rider for LRAMVA - effective until April 30, 2026	\$/kW	(0.3019)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6557
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3942
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

General Service 50 to 4,999 kW Standby Charge - for a customer whose facility is in the General Service 50 to 4,999 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual \$/kW

2.6459

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ocivice orialge	Ψ	4.0

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Reconnection at meter - during regular hours

Reconnection at meter - after regular hours

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50

\$

\$

65.00

185.00

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

39.14

\$

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0457



Northern Ontario Wires Inc. Filed: August 30, 2024 EB-2024-0046 Exhibit 8 Tab 4 Schedule 1 Attachment 2 Page 1 of 1

Attachment 2 (of 2):

Bill Impact Model Sheets



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for incentive Rate Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESOs Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number 1. Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss ad usted.

Table 1

RAT CLASS S / CAT GORI S (eg: Residential TOU, Residential Retailer)	nits	RPP Non RPP Retailer Non RPP Other	Current Loss Factor (eg: 1.03 1)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	Demand or Demand Interval	Billing Determinant Applied to Fixed Charge for nmetered Classes (e.g. of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0694	1.0563	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0694	1.0563	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0694	1.0563	70,000	200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0694	1.0563	625		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0694	1.0563	13,667	41	DEMAND	570
RESIDENTIAL SERVICE CLASSIFICATION Low	kWh	RPP	1.0694	1.0563	210		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION High	kWh	RPP	1.0694	1.0563	1,500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASS Low	kWh	RPP	1.0694	1.0563	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASS High	kWh	RPP	1.0694	1.0563	5,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFIC Low	kW	Non-RPP (Other)	1.0694	1.0563	200,000	50	DEMAND	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFIC High	kW	Non-RPP (Other)	1.0587	1.0457	1,000,000	3,250	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0694	1.0563	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0694	1.0563	2,000		CONSUMPTION	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DAT CLASS CAST CODE O			Total								
RAT CLASS S / CAT GORI S (eq: Residential TOU, Residential Retailer)	nits	Α			В		С		Total Bill	ll .	
(eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%		%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (3.90)	-9.4%	\$ (4.69)	-9.2%	\$ (1.90)	-3.1%	\$	(1.83)	-1.3%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 21.04	26.0%	\$ 18.92	17.9%	\$ 25.97	19.4%	\$	24.19	7.0%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 361.23	72.9%	\$ 170.19	20.4%	\$ 450.47	23.9%	\$	410.52	4.0%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 8.60	26.4%	\$ 7.94	19.7%	\$ 10.14	20.6%	\$	9.46	8.2%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 738.58	13.0%	\$ 702.08	12.2%	\$ 745.50	12.6%	\$	823.18	10.0%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (4.22)	-10.2%	\$ (4.45)	-10.0%	\$ (3.66)	-7.7%	\$	(3.45)	-5.1%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (3.45)	-8.3%	\$ (5.04)	-8.4%	\$ 0.55	0.7%	\$	0.41	0.2%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 10.69	21.9%	\$ 10.16	18.4%	\$ 11.92	19.1%	\$	11.14	9.8%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 41.74	28.9%	\$ 36.45	17.7%	\$ 54.07	19.5%	\$	50.30	6.2%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 153.71	51.8%	\$ 87.70	21.9%	\$ 157.77	23.8%	\$	(103.19)	-0.4%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4,580.91	100.8%	\$ 1,490.26	14.8%	\$ 6,044.81	22.3%	\$	5,434.05	3.8%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (3.90)	-9.4%	\$ (4.55)	-9.1%	\$ (1.76)	-2.9%	\$	(1.70)	-1.4%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ 21.04	26.0%	\$ 19.30	18.8%	\$ 26.35	20.1%	\$	24.55	8.1%	
				Ť							
					-		-				

Customer Class:	R SID NTIAL	S RVIC CLASSIFICATION
RPP / Non RPP:	RPP	
Consumption	0	kWh
Demand		kW
Current Loss Factor	1.0	
Proposed/Approved Loss Factor	1.0 3	

		Current O	B Approve	d				Proposed				Impact			
	Rat	e	Volume		Charge		Rate	Volume		Charge					
	(\$))			(\$)		(\$)			(\$)	\$	Change	% Change		
Monthly Service Charge	\$	3. 2	1	\$	43.82	\$. 0	1	\$. 0	\$	16.08	36.70%		
Distribution Volumetric Rate	\$		750	\$	-	\$		0	\$		\$	-			
DRP Ad ustment			750	\$	(2.43)			0	\$	(1 . 1)	\$	(16.08)	661.73%		
Fixed Rate Riders	\$		1	\$	`- ′	\$	(.3)	1	\$	(.3)	\$	(4.35)			
Volumetric Rate Riders	s ·		750	\$	_	\$	0.000	0	\$	`O	\$	0.45			
Sub Total A (excluding pass through)				\$	1.3	Ė			\$	3.	\$	(3. 0)	. 2%		
Line Losses on Cost of Power	\$	0.111	52	\$	5.80	\$	0.111	2	\$. 0	\$	(1.09)			
Total Deferral/Variance Account Rate			750		0.40							(0.00)	40.040/		
Riders	\$	0.002	750	\$	2.18	\$	0.002	0	\$	1.	\$	(0.23)	-10.34%		
CBR Class B Rate Riders	\$	(0.0002)	750	\$	(0.15)	\$		0	\$		\$	0.15	-100.00%		
GA Rate Riders	\$	` '	750	\$	`- '	\$		0	\$		\$	-			
Low Voltage Service Charge	s ·	0.001	750	\$	1.28	\$	0.0021	0	\$	1.	\$	0.30	23.53%		
Smart Meter Entity Charge (if applicable)	\$	0. 2	1	\$	0.42	\$	0. 2	1	\$	0. 2	\$	-	0.00%		
Additional Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-			
Additional Volumetric Rate Riders			750	\$	-	\$	0.0001	0	\$	0.0	\$	0.08			
Sub Total B Distribution (includes Sub															
Total A)				\$	0. 1				\$.21	\$	(.)	.22%		
RTSR - Network	\$	0.0102	802	\$	8.18	\$	0.012	2	\$	10.1	\$	1.96	23.95%		
RTSR - Connection and/or Line and					0.07							0.04	00.440/		
Transformation Connection	\$	0.003	802	\$	2.97	\$	0.00	2	\$	3. 0	\$	0.84	28.14%		
Sub Total C Delivery (including Sub					2.0				\$	0.1		(4.0)			
Total B)				\$	2.0				Þ	0.1	\$	(1. 0)	3.0 %		
Wholesale Market Service Charge	s	0.00	802	\$	3.61	\$	0.00	2	\$	•	\$	(0.04)	-1.22%		
(WMSC)	•	0.00	802	Þ	3.01	Þ	0.00	2	Þ	3.	Э	(0.04)	-1.22%		
Rural and Remote Rate Protection		0.001	802	\$	1.12	\$	0.001	2	\$	1.11	\$	(0.01)	-1.22%		
(RRRP)	•	0.001	002	ð	1.12	Þ	0.001	2	Ф	1.11	Ф	(0.01)	-1.2270		
Standard Supply Service Charge	\$	0.2	1	\$	0.25	\$	0.2	1	\$	0.2	\$	-	0.00%		
TOU - Off Peak	\$	0.0 0	473	\$	41.11		0.0 0	3	\$	1.11	\$	-	0.00%		
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	13	\$	1.	\$	-	0.00%		
TOU - On Peak	\$	0.1 20	143	\$	25.94	\$	0.1 20	1 3	\$	2.	\$	-	0.00%		
Total Bill on TO (before Taxes)				\$	1 0.				\$	1.	\$	(1.)	1.30%		
HST		13%		\$	19.57		13%		\$	19.32		(0.25)	-1.30%		
Ontario Electricity Rebate		19.3%		\$	(29.06)		19.3%		\$	(28.68)	\$	0.38			
Total Bill on TO				\$	1 1.0				\$	13 .23	\$	(1. 3)	1.30%		

Customer Class:	G N RALS F	RVIC L SS THAN	0 KWS RVIC	CLASSIFICATION	
RPP / Non RPP:	RPP				_
Consumption	2,000	kWh			
Demand		kW			
Current Loss Factor	1.0				
Proposed/Approved Loss Factor	1.0 3				

	Current O	B Approved	i		Proposed	ı	Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 3.1		\$ 38.17			\$. 1		18.97%	
Distribution Volumetric Rate	\$ 0.0213	2000	\$ 42.60		2000	\$ 0.0	\$ 8.00	18.78%	
Fixed Rate Riders	\$	1	\$ -	\$		\$	\$ -		
Volumetric Rate Riders	\$	2000		\$ 0.002	2000		\$ 5.80		
Sub Total A (excluding pass through)			\$ 0.			\$ 101. 1		2 .0 %	
Line Losses on Cost of Power	\$ 0.111	139	\$ 15.46	\$ 0.111	113	\$ 12.	\$ (2.92)	-18.88%	
Total Deferral/Variance Account Rate	\$ 0.0031	2,000	\$ 6.20	\$ 0.002	2,000	e 0	\$ (0.60)	-9.68%	
Riders	,				l '	1	` '		
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$	2,000	\$	\$ 0.40	-100.00%	
GA Rate Riders	\$	2,000	\$ -	\$	2,000		\$ -		
Low Voltage Service Charge	\$ 0.001	2,000	\$ 3.20	\$ 0.0020	2,000			25.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.2	1	\$ 0.42	\$ 0.2	1	\$ 0.2	\$ -	0.00%	
Additional Fixed Rate Riders	\$	1	\$ -	\$	1	\$	\$ -		
Additional Volumetric Rate Riders		2,000	\$ -	\$ 0.0001	2,000	\$ 0.20	\$ 0.20		
Sub Total B Distribution (includes Sub			\$ 10.			\$ 12.	\$ 1.2	1 . 1%	
Total A)			,			-		1 . 1/0	
RTSR - Network	\$ 0.00	2,139	\$ 20.75	\$ 0.0121	2,113	\$ 2.	\$ 4.82	23.21%	In the manager's summary, discuss the reaso
RTSR - Connection and/or Line and	\$ 0.003	2,139	\$ 7.49	\$ 0.00	2,113	\$. 2	\$ 2.23	29.82%	
Transformation Connection	Ų 0.000	2,100	Ψ 7.40	Ψ 0.00	2,110		Ψ 2.20	20.0270	In the manager's summary, discuss the reaso
Sub Total C Delivery (including Sub			\$ 133.			s 1.	\$ 2.	1.0%	
Total B)			Ψ 100.			Ψ	¥ 2.	1 . 070	
Wholesale Market Service Charge	\$ 0.00	2,139	\$ 9.62	\$ 0.00	2,113	\$. 1	\$ (0.12)	-1.22%	
(WMSC)	•	2,.00	Ų 0.0 <u>2</u>	0.00	_,	*	(0.12)	1.2270	
Rural and Remote Rate Protection	\$ 0.001	2,139	\$ 2.99	\$ 0.001	2,113	\$ 2.	\$ (0.04)	-1.22%	
(RRRP)		=,			· ·		. (5.5.7)		
Standard Supply Service Charge	\$ 0.2	1	T	\$ 0.2	1	T	\$ -	0.00%	
TOU - Off Peak	\$ 0.0 0	1,260	\$ 109.62		1,2 0	\$ 10.2		0.00%	
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92		3 0	\$ 3. 2	\$ -	0.00%	
TOU - On Peak	\$ 0.1 20	380	\$ 69.16	\$ 0.1 20	3 0	\$.1	\$ -	0.00%	
Total Bill on TO (before Taxes)			\$ 3.			\$ 3 .2		. %	
HST	13%		\$ 48.03	13%		\$ 51.38		6.99%	
Ontario Electricity Rebate	19.3%		\$ (71.30)	19.3%		\$ (76.29)			
Total Bill on TO			\$ 3.1			\$ 3 0.3	\$ 2.1	. %	

Customer Class:	G N RALS R	/IC	0 to ,	kW S	RVIC	CLASSIFICA	TION
RPP / Non RPP:	Non RPP (Other)					
Consumption	0,000	kWh					
Demand	200	kW					
Current Loss Factor	1.0						
Proposed/Approved Loss Factor	1.0 3						

	Current O B Approved					Proposed						Impact			
	Rate		Volume		Charge		Rate	Volume		Charge					
	(\$)				(\$)		(\$)			(\$)	1	Change	% Change		
Monthly Service Charge	\$	230.33	1	\$	230.33	\$	31 .	1	\$	31 .	\$	84.53	36.70%		
Distribution Volumetric Rate	\$	1.32	200	\$	265.52	\$	2.	200	\$	2 .1	\$	263.66	99.30%		
Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-			
Volumetric Rate Riders	\$		200	\$	-	\$	0.0 2	200	\$	13.0	\$	13.04			
Sub Total A (excluding pass through)				\$					\$.0	\$	3 1.23	2. %		
Line Losses on Cost of Power	\$		-	\$	-	\$			\$		\$	-			
Total Deferral/Variance Account Rate	•	1.1 03	200	s	236.06	\$	(0.0 2)	200	\$	()	\$	(244.54)	-103.59%		
Riders	•	1.1 03		۹		١.	(0.0 2)		Ф	(.)	Ф	(244.54)			
CBR Class B Rate Riders	\$	(0.0 0)	200	\$	(11.00)	\$		200	\$		\$	11.00	-100.00%		
GA Rate Riders	\$	0.0001	70,000	\$	7.00	\$		0,000	\$		\$	(7.00)	-100.00%		
Low Voltage Service Charge	\$	0. 3	200	\$	107.54	\$	0. 3	200	\$	1 .	\$	41.24	38.35%		
Smart Meter Entity Charge (if applicable)	\$		1	\$	-	\$		1	\$		\$	-			
Additional Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-			
Additional Volumetric Rate Riders			200	\$	-	\$	0.0 13	200	\$.2	\$	8.26			
Sub Total B Distribution (includes Sub				s	3.				\$	1,00 .	\$	1 0.1	20.3 %		
Total A)) P	-				Ф	1,00 .	Þ	1 0.1	20.3 %		
RTSR - Network	\$	3. 1	200	\$	774.36	\$. 0	200	\$. 0	\$	195.04	25.19%		
RTSR - Connection and/or Line and	•	1.3	200	s	275.54	\$	1. 03	200	\$	3 0.	\$	85.24	20.049/		
Transformation Connection	J.	1.3	200	φ	213.34	Ψ	1. 03	200	Ψ	3 0.	φ	05.24	30.94%		
Sub Total C Delivery (including Sub				s	1, .3				\$	2,33 . 2		0.	23. %		
Total B)				٣	1, .5				Ψ	2,33 . 2	Ψ	0.	23. /6		
Wholesale Market Service Charge	s	0.00	74,858	\$	336.86		0.00	3, 1	\$	332. 3	æ	(4.13)	-1.22%		
(WMSC)	•	0.00	74,030	Ψ	330.00	Ψ	0.00	3, 1	Ψ	332. 3	Ψ	(4.13)	-1.22/0		
Rural and Remote Rate Protection	\$	0.001	74,858	s	104.80	¢	0.001	3, 1	\$	103. 2	\$	(1.28)	-1.22%		
(RRRP)	*			1		l .		3, 1	Ψ		i .	(1.20)			
Standard Supply Service Charge	\$	0.2		\$	0.25		0.2	1	\$	0.2	\$	-	0.00%		
Average IESO Wholesale Market Price	\$	0.0 2	74,858	\$	6,675.09	\$	0.0 2	3, 1	\$, 3.32	\$	(81.77)	-1.22%		
Total Bill on Average I SO Wholesale Market Price				\$,002.3				\$,3 .	\$	3 3.2	.0 %		
HST		13%		\$	1,170.31		13%		\$	1,217.53	\$	47.23	4.04%		
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-					
Total Bill on Average I SO Wholesale Market Price				\$	10,1 2.				\$	10, 3.1	\$	10. 2	.0 %		

Customer Class:	NM	T R	D S	CATT	R	D LOAD S	RVIC	CLASSIFICATION	ON .
RPP / Non RPP:									
Consumption			2	kWh					
Demand				kW					
Current Loss Factor		1.0)						
Proposed/Approved Loss Factor		1.0	3						

	C	urrent O	B Approved	t		Π		Proposed	ı		Impact			
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	1 .3		\$	19.35	\$	2 .	1	\$	2 .	\$	7.10	36.69%	
Distribution Volumetric Rate	\$	0.0212	625	\$	13.25	\$	0.02 0	2	\$	1 .13	\$	4.88	36.79%	
Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-		
Volumetric Rate Riders	\$		625	\$	-	\$	(0.00)	2	\$	(3.3)	\$	(3.38)		
Sub Total A (excluding pass through)				\$	32. 0				\$	1.20	\$. 0	2 .3 %	
Line Losses on Cost of Power	\$	0.111	43	\$	4.83	\$	0.111	3	\$	3. 2	\$	(0.91)	-18.88%	
Total Deferral/Variance Account Rate Riders	\$	0.0033	625	\$	2.06	\$	0.0030	2	\$	1.	\$	(0.19)	-9.09%	
CBR Class B Rate Riders	\$	(0.0002)	625	s	(0.13)	\$		2	\$		\$	0.13	-100.00%	
GA Rate Riders	\$	(/	625	ŝ	-	\$		2	\$		\$	-		
Low Voltage Service Charge	Š	0.001	625	ŝ	1.00	\$	0.0020	2	\$	1.2	\$	0.25	25.00%	
Smart Meter Entity Charge (if applicable)	\$		1	\$	-	\$		1	\$		\$	- 1		
Additional Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-		
Additional Volumetric Rate Riders	,		625	\$	-	\$	0.0001	2	\$	0.0	\$	0.06		
Sub Total B Distribution (includes Sub										24			4 0/	
Total A)				\$	0.3				\$.31	\$		1. %	
RTSR - Network	\$	0.00	668	\$	6.48	\$	0.0121	0	\$		\$	1.51	23.21%	
RTSR - Connection and/or Line and	s	0.003	668	\$	2.34	\$	0.00	0	\$	3.0	\$	0.70	29.82%	
Transformation Connection	Ψ	0.003	000	Ψ	2.54	Ψ	0.00	•	Ψ	3.0	Ψ	0.70	25.02 /0	
Sub Total C Delivery (including Sub				s	.1				\$.33	s	10.1	20. 2%	
Total B)				*	• • • • • • • • • • • • • • • • • • • •				Ψ	.00	Ψ	10.1	20. 270	
Wholesale Market Service Charge	\$	0.00	668	s	3.01	\$	0.00	0	\$	2.	\$	(0.04)	-1.22%	
(WMSC)	*	0.00	555	ľ	0.01	ľ	0.00	Ĭ	Υ		*	(0.0.7)	1.2270	
Rural and Remote Rate Protection (RRRP)	\$	0.001	668	\$	0.94	\$	0.001	0	\$	0. 2	\$	(0.01)	-1.22%	
Standard Supply Service Charge	\$	0.2	1	\$	0.25	\$	0.2	1	\$	0.2	\$	-	0.00%	
TOU - Off Peak	\$	0.0 0	394	\$	34.26	\$	0.0 0	3	\$	3 .2	\$	-	0.00%	
TOU - Mid Peak	\$	0.1220	113	\$	13.73	\$	0.1220	113	\$	13. 3	\$	-	0.00%	
TOU - On Peak	\$	0.1 20	119	\$	21.61	\$	0.1 20	11	\$	21. 1	\$	-	0.00%	
Total Bill on TO (before Taxes)				\$	122.				\$	133.0	\$	10.0	.21%	
HST		13%		\$	15.99		13%		\$	17.30		1.31	8.21%	
Ontario Electricity Rebate		19.3%		\$	(23.73)		19.3%		\$	(25.68)	\$	(1.95)		
Total Bill on TO				\$	11 .23				\$	12 .	\$.21%	

Customer Class:	STR T LIGHT	ING S RVIC CLASSIFICATION	
RPP / Non RPP:	Non RPP (Othe	or)	
Consumption	13,	kWh	
Demand	1	kW	
Current Loss Factor	1.0		
roposed/Approved Loss Factor	1.0 3		

	Current O B Approved						Proposed		Impact			
	Rate			Rate	Volume		Charge					
	(\$)			(\$)		(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge	\$.1	570	\$ 5,238.3) \$	11.3	0	\$, 0.0	\$ 1,242.60	23.72%	
Distribution Volumetric Rate	\$	10. 23	40.776667	\$ 441.3	4 \$	13.3 10	0.	\$.00	\$ 102.66	23.26%	
Fixed Rate Riders	\$		1	\$ -	\$		1	\$		\$ -		
Volumetric Rate Riders	\$		40.776667	\$ -	\$	(1 . 2)	0.	\$	(0.)	\$ (606.68)		
Sub Total A (excluding pass through)				\$, .				\$, 1 .22	\$ 3.	13.00%	
Line Losses on Cost of Power	\$		-	\$ -	\$			\$		\$ -		
Total Deferral/Variance Account Rate		1.0 1	41	\$ 42.7	٠ ١	(0.02)		s	(1.1)	¢ (40.00)	400.750/	
Riders	Þ	1.0 1	41	\$ 42.78	3 \$	(0.02)	1	Þ	(1.1)	\$ (43.96)	-102.75%	
CBR Class B Rate Riders	\$	(0.0 0)	41	\$ (2.0	7) \$		1	\$		\$ 2.07	-100.00%	
GA Rate Riders	\$	0.0001	13,667	\$ 1.3	7 \$		13,	\$		\$ (1.37)	-100.00%	
Low Voltage Service Charge	\$	0.	41	\$ 18.3) \$	0.	1	\$	23.	\$ 5.15	28.13%	
Smart Meter Entity Charge (if applicable)	\$		1	\$ -	\$		1	\$		\$ -		
Additional Fixed Rate Riders	\$		1	\$ -	\$		1	\$		\$ -		
Additional Volumetric Rate Riders			41	\$ -	\$	0.03	1	\$	1. 1	\$ 1.61		
Sub Total B Distribution (includes Sub				\$. 0.0				_		\$ 02.0	12.23%	
Total A)				\$, 0.0	'			\$, 2.0	\$ 02.0	12.23%	
RTSR - Network	\$	2. 202	41	\$ 119.0	3 \$	3.	1	\$	1 .0	\$ 29.99	25.19%	
RTSR - Connection and/or Line and	s	1.0	41	\$ 43.4	2 \$	1.3 2	1	\$		\$ 13.43	20.040/	
Transformation Connection	3	1.0	41	3 43.4.	2 3	1.3 2	1	Þ	•	φ 13.43	30.94%	
Sub Total C Delivery (including Sub				\$, 02.				\$, .01	\$. 0	12. 3%	
Total B)				φ , U2.	'			Ψ	, .01	φ . U	12. 3/0	
Wholesale Market Service Charge	s	0.00	14,615	\$ 65.7	7 \$	0.00	1,3	s		\$ (0.81)	-1.22%	
(WMSC)	*	0.00	14,013	Ψ 05.7	′ *	0.00	1,3	Ψ	•	Ψ (0.01)	-1.22 /0	
Rural and Remote Rate Protection	s	0.001	14,615	\$ 20.4	3 S	0.001	1,3	\$	20.21	\$ (0.25)	-1.22%	
(RRRP)	*		,	· .			. , •	Ť		ψ (0.20)		
Standard Supply Service Charge	\$	0.2	1	\$ 0.2		0.2	1	\$	0.2	\$ -	0.00%	
Average IESO Wholesale Market Price	\$	0.0 2	14,615	\$ 1,303.2	3 \$	0.0 2	1,3	\$	1,2 .2	\$ (15.96)	-1.22%	
Total Bill on Average I SO Wholesale Market Price				\$,2 2.2				\$,020. 0		. %	
HST		13%		\$ 947.9	9	13%		\$	1,042.69	\$ 94.70	9.99%	
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$	-			
Total Bill on Average I SO Wholesale Market Price				\$,2 0.2	1			\$,0 3.3	\$ 23.1	. %	

Customer Class:	R SID NTIAL	S RVIC CLASSIFICATION	
RPP / Non RPP:	RPP		
Consumption	210	kWh	
Demand		kW	
Current Loss Factor	1.0		
Proposed/Approved Loss Factor	1.0 3		

		Current O	B Approved	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			•
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	3. 2	1	\$	43.82	\$. 0	1	\$. 0	\$	16.08	36.70%
Distribution Volumetric Rate	\$		210	\$	-	\$		210	\$		\$	-	
DRP Ad ustment			210	\$	(2.43)			210	\$	(1 . 1)	\$	(16.08)	661.73%
Fixed Rate Riders	\$		1	\$	`- ′	\$	(.3)	1	\$	(.3)	\$	(4.35)	
Volumetric Rate Riders	\$		210	\$	-	\$	0.000	210	\$	0.13	\$	0.13	
Sub Total A (excluding pass through)	· ·			\$	1.3	Ė			\$	3 .1	\$	(.22)	10.21%
Line Losses on Cost of Power	\$	0.111	15	\$	1.62	\$	0.111	12	\$	1.32	\$	(0.31)	-18.88%
Total Deferral/Variance Account Rate												, , , , ,	
Riders	\$	0.002	210	\$	0.61	\$	0.002	210	\$	0.	\$	(0.06)	-10.34%
CBR Class B Rate Riders	s	(0.0002)	210	\$	(0.04)	\$		210	\$		\$	0.04	-100.00%
GA Rate Riders	\$	(,	210	\$	-	\$		210	\$		\$	-	
Low Voltage Service Charge	s	0.001	210	\$	0.36	\$	0.0021	210	\$	0.	\$	0.08	23.53%
Smart Meter Entity Charge (if applicable)	ŝ	0. 2	1	\$	0.42	\$	0. 2	1	\$	0. 2	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-	
Additional Volumetric Rate Riders	Ť		210	\$	_	\$	0.0001	210	\$	0.02	\$	0.02	
Sub Total B Distribution (includes Sub						_					Ė		
Total A)				\$.3				\$	3.1	\$	(.)	10.02%
RTSR - Network	\$	0.0102	225	\$	2.29	\$	0.012	222	\$	2.	\$	0.55	23.95%
RTSR - Connection and/or Line and				1		Ė					Ľ		
Transformation Connection	\$	0.003	225	\$	0.83	\$	0.00	222	\$	1.0	\$	0.23	28.14%
Sub Total C Delivery (including Sub				_									
Total B)				\$	•				\$	3. 1	\$	(3.)	. 2%
Wholesale Market Service Charge		2.00	005	_	4.04	•			_	4.00	_	(0.04)	1.000/
(WMSC)	\$	0.00	225	\$	1.01	\$	0.00	222	\$	1.00	\$	(0.01)	-1.22%
Rural and Remote Rate Protection		0.004	205	_	0.04		0.004	222		0.31		(0.00)	4.000/
(RRRP)	3	0.001	225	\$	0.31	Ф	0.001	222	Þ	0.31	\$	(0.00)	-1.22%
Standard Supply Service Charge	\$	0.2	1	\$	0.25	\$	0.2	1	\$	0.2	\$	-	0.00%
TOU - Off Peak	\$	0.0 0	132	\$	11.51	\$	0.0 0	132	\$	11. 1	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	38	\$	4.61	\$	0.1220	3	\$. 1	\$	-	0.00%
TOU - On Peak	\$	0.1 20	40	\$	7.26	\$	0.1 20	0	\$.2	\$	-	0.00%
Total Bill on TO (before Taxes)				\$	2.				\$		\$	(3.)	.0 %
HST		13%		\$	9.42		13%		\$	8.94	\$	(0.48)	-5.08%
Ontario Electricity Rebate		19.3%		\$	(13.98)		19.3%		\$	(13.27)	\$	0.71	
Total Bill on TO				\$					\$. 3	\$	(3.)	.0 %
												\	

Customer Class:	R SID NTIAL	S RVIC CLASSIFICATION
RPP / Non RPP:	RPP	
Consumption	1, 00	kWh
Demand		kW
Current Loss Factor	1.0	
Proposed/Approved Loss Factor	1.0	

		Current O	B Approved	d				Proposed	1		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	3. 2	1	\$	43.82	\$. 0	1	\$. 0	\$	16.08	36.70%	
Distribution Volumetric Rate	\$		1500	\$	-	\$		1 00	\$		\$	-		
DRP Ad ustment			1500	\$	(2.43)	'		1 00	\$	(1 . 1)	\$	(16.08)	661.739	
Fixed Rate Riders	s		1	\$	- '	\$	(.3)	1	\$	`(.3)	\$	(4.35)		
Volumetric Rate Riders	ŝ		1500	\$	-	\$	0.000	1 00	\$	0. 0	\$	0.90		
Sub Total A (excluding pass through)	1			\$	1.3	Ť			\$	3 .	\$	(3.)	.3 %	
Line Losses on Cost of Power	s	0.111	104	\$	11.59	\$	0.111		\$. 0	\$	(2.19)	-18.889	
Total Deferral/Variance Account Rate				1 '		Ĭ			Ĭ		ľ	` ′		
Riders	\$	0.002	1,500	\$	4.35	\$	0.002	1, 00	\$	3. 0	\$	(0.45)	-10.349	
CBR Class B Rate Riders	s	(0.0002)	1.500	\$	(0.30)	\$		1, 00	\$		\$	0.30	-100.00%	
GA Rate Riders	Š	(0.0002)	1,500	\$	(0.00)	\$			\$		\$	-	100.007	
Low Voltage Service Charge	Š	0.001	1,500	\$	2.55	\$	0.0021	1, 00	\$	3.1	\$	0.60	23.53%	
Smart Meter Entity Charge (if applicable)	Š	0.001	1,000	\$	0.42	\$	0. 2	1, 00	\$	0. 2	\$	-	0.00%	
Additional Fixed Rate Riders	Š	v	1	\$	-	\$	v. <u>-</u>	1	\$	v	\$	_	0.007	
Additional Volumetric Rate Riders	*		1,500	\$	_	\$	0.0001	1, 00	\$	0.1	\$	0.15		
Sub Total B Distribution (includes Sub			1,500	Ψ	-	Ψ	0.0001	1, 00	Ψ	0.1	Ψ	0.13		
Total A)				\$	0.00				\$		\$	(.0)	. 0%	
RTSR - Network	s	0.0102	1.604	\$	16.36	\$	0.012	1,	\$	20.2	\$	3.92	23.95%	
RTSR - Connection and/or Line and	,		, , , ,	Ι΄.		۳		٠,	Ψ		· ·			
Transformation Connection	\$	0.003	1,604	\$	5.94	\$	0.00	1,	\$. 1	\$	1.67	28.14%	
Sub Total C Delivery (including Sub														
Total B)				\$	2.30				\$	2.	\$	0.	0. %	
Wholesale Market Service Charge														
(WMSC)	\$	0.00	1,604	\$	7.22	\$	0.00	1,	\$.13	\$	(0.09)	-1.22%	
Rural and Remote Rate Protection														
(RRRP)	\$	0.001	1,604	\$	2.25	\$	0.001	1,	\$	2.22	\$	(0.03)	-1.229	
Standard Supply Service Charge	\$	0.2	1	\$	0.25	\$	0.2	1	\$	0.2	\$	_	0.00%	
TOU - Off Peak	Š	0.0 0	945	\$	82.22		0.0 0		\$	2.22	\$	_	0.009	
TOU - Mid Peak	Š	0.1220	270	\$		\$	0.1220	2 0	\$	32.	\$	_	0.009	
TOU - On Peak	ě	0.1 20	285		51.87		0.1 20	2	s	1.	\$	_	0.00%	
100 - Oli Feak	1.9	0.1 20	203	ų.	31.07	φ	0.1 20		Ψ	1.	φ	-	0.007	
Total Bill on TO (before Taxes)				s	2 .0				\$	2 .	\$	0.	0.1 %	
HST (before Taxes)		13%		\$	33.67		13%		\$	33.73	\$	0.06	0.179	
Ontario Electricity Rebate		19.3%		\$	(49.99)		19.3%		\$	(50.08)		(80.0)	0.177	
Total Bill on TO		19.3%		\$	2 2. 2		19.3%		\$	2 3.13	\$	0. 1	0.1 %	
TOTAL DILLOLL TO				φ	2 2. 2				Ψ	2 3.13	φ	0. 1	0.1 7	

Customer Class:	G N	RAL S	RVI	: L	SS THAN	0 KW S	RVIC	C CLASSIFICATION
RPP / Non RPP:	RPP							
Consumption		0	0 kV	/h				
Demand			k۷	ı				
Current Loss Factor		1.0						
Proposed/Approved Loss Factor		1.0	3					

Second Prince Second Princ		Current O B Approved							Proposed					pact
Monthly Service Charge \$ 3.1 1 \$ 38.17 \$ 1 1 \$ 7.24 18.97%		Rate		Volume	Cł	narge			Volume					
Distribution Volumetric Rate \$ 0.0213 500 \$ 1.065 \$ 0.02 3 00 \$ 12. \$ 2.00 18.78% Fixed Rate Riders \$ 1 \$ 5 5 500 \$ -		(\$)						(\$)			(\$)	\$	Change	
Fixed Rate Riders S	Monthly Service Charge	\$					\$					\$		
Sub Total Acevoluting pass through Sub Total Deferral/Variance Account Rate Sub Total Deferral/Variance Rate Rate Rate Rate Rate Rate Rate Rat	Distribution Volumetric Rate	\$	0.0213	500	\$	10.65	\$	0.02 3	00	\$	12.	\$	2.00	18.78%
Sub Total A (sexcluding pass through)	Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-	
Line Losses on Cost of Power	Volumetric Rate Riders	\$		500	\$		\$	0.002	00	\$	1.	\$		
Total Deferral/Variance Account Rate \$ 0.0031 500 \$ 1.55 \$ 0.002 00 \$ 1.0 \$ (0.15) -9.68% Riders \$ (0.0002) 500 \$ (0.10) \$ 00 \$ \$ 0.00 \$ 1.0 \$ (0.15) -9.68% Rate Riders \$ (0.0002) 500 \$ (0.10) \$ 00 \$ \$ 0.00 \$ \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$ \$ 0.000 \$	Sub Total A (excluding pass through)				\$					\$			10.	21. 0%
Riders CBR Class B Rate Riders \$ (0.0002) 500 \$ (0.10) \$ 0.00 \$ 1.0 \$ (0.15) -9.68% CBR Class B Rate Riders \$ (0.0002) 500 \$ (0.10) \$ 0.00 \$ 1.0 0 \$ 0	Line Losses on Cost of Power	\$	0.111	35	\$	3.86	\$	0.111	2	\$	3.13	\$	(0.73)	-18.88%
Riders CBR Class B Rate Riders \$ (0.0002) 500 \$ (0.10) \$ 00 \$ \$ 0.10 -100.00% GA Rate Riders \$ 0.001 500 \$ 0.80 \$ 0.002 \$ 0.00 \$ \$ - \$ 0.10 \$ 0.00% Smart Meter Entity Charge (if applicable) \$ 0.02 1 \$ 0.42 \$ 0.2 1 \$ 0.2 2 \$ - 0.00% Additional Fixed Rate Riders \$ 0.02 1 \$ 0.42 \$ 0.2 1 \$ 0.2 2 \$ - 0.00% Additional Fixed Rate Riders \$ 0.00 \$ 0.0 \$ 0		•	0.0031	500	\$	1 55	\$	0.002	00	\$	1 0	\$	(0.15)	-9.68%
GA Rate Riders \$ 0.001 500 \$ - \$ 0.0020 00 \$ 1.00 \$ 0.20 25.00% Smart Meter Entity Charge (fi applicable) \$ 0.2 1 \$ 0.42 \$ 0.2 1 \$ 0.2 2 1 \$ 0.2 \$ - 0.000% Additional Fixed Rate Riders \$ 1 \$ - \$ 0.0001 00 \$ 0.0 \$ 0.05 Sub Total B Distribution (includes Sub Total A) \$ 0.00 535 \$ 5.19 \$ 0.0121 2 \$ 3.3 \$ 1.0 \$ 1.3 \$ 0.56 29.82% RTSR - Network \$ 0.003 535 \$ 1.87 \$ 0.00 2 \$ 2.3 \$ 0.56 29.82% Transformation Connection Sub Total B) \$ 0.00 535 \$ 2.41 \$ 0.00 2 \$ 2.3 \$ 0.56 29.82% Total B) \$ 0.001 535 \$ 2.41 \$ 0.00 2 \$ 2 \$ 2.3 \$ 0.003 -1.22% RMSC and and Remote Rate Protection (RRRP) \$ 0.001 535 \$ 0.75 \$ 0.001 2 \$ 0.0		*					Ι'	0.002		· .	•	l '	` ′	
Low Voltage Service Charge \$ 0.001 500 \$ 0.80 \$ 0.0020 00 \$ 1.00 \$ 0.20 25.00%		\$	(0.0002)		1 *	(0.10)				\$		\$	0.10	-100.00%
Smart Meter Entity Charge (if applicable) Smart Meter Entity C		\$			T	-				\$		\$	I	
Additional Fixed Rate Riders \$ 1 \$ 5 - \$ 0.0001 00 \$ 0.0 \$ 0.0 5 0.05 \$		\$		500	\$				00	\$			0.20	
Additional Volumetric Rate Riders Sub Total B Distribution (includes Sub		\$	0. 2	1	\$	0.42		0. 2	1	\$	0. 2	\$	-	0.00%
Sub Total B Distribution (includes Sub Total A)		\$		1	\$	-	\$		1	\$		\$	I	
Total A)				500	\$	-	\$	0.0001	00	\$	0.0	\$	0.05	
Total A RTSR - Network \$ 0.00 535 \$ 5.19 \$ 0.0121 2 \$ 3.3 \$ 1.20 23.21% RTSR - Connection and/or Line and \$ 0.003 535 \$ 1.87 \$ 0.00 2 \$ 2.3 \$ 0.56 29.82% Transformation Connection \$ 0.003 535 \$ 1.87 \$ 0.00 2 \$ 2.3 \$ 0.56 29.82% Total C Delivery (including Sub					•	3				\$	1	¢	10 1	1 3 %
RTSR - Connection and/or Line and Transformation Connection \$ 0.003 535 \$ 1.87 \$ 0.00 2 \$ 2.3 \$ 0.56 29.82% Transformation Connection \$ 0.003 535 \$ 2.1 \$ 3.3 \$ 11. 2 1.10% Wholesale Market Service Charge (WMSC) \$ 0.00 535 \$ 2.41 \$ 0.00 2 \$ 2.3 \$ (0.03) -1.22% (RMSC) Rural and Remote Rate Protection (RRRP) \$ 0.001 535 \$ 0.75 \$ 0.001 2 \$ 0. \$ (0.01) -1.22% (RRRP) \$ 0.00 315 \$ 27.41 \$ 0.0 315 \$ 27.41 \$ 0.0 315 \$ 27.41 \$ 0.0 315 \$ 2.1 \$ - 0.00% TOU - Off Peak \$ 0.1220 90 \$ 10.98 \$ 0.1220 0 \$ 10. \$ - 0.00% TOU - On Peak \$ 0.120 95 \$ 17.29 \$ 0.1 20 \$ 1.2 \$ - 0.00% TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 11. 2 \$ 13.33 \$ 11. 2 \$ 0.00% TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 13.33 \$ 11. 2 \$ 0.00% TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 13.33 \$ 11. 2 \$ 0.00% TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 13.33 \$ 11. 2 \$ 0.00% TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 13.33 \$ 11. 2 \$ 0.00% TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 1.20 \$ 1					*							·	-	
Transformation Connection \$ 0.003 535 \$ 1.87 \$ 0.00 2 \$ 2.3 \$ 0.56 29.82%		\$	0.00	535	\$	5.19	\$	0.0121	2	\$.3	\$	1.20	23.21%
Sub Total C Delivery (including Sub Total B)		s	0.003	535	¢.	1.87	\$	0.00	2	\$	2 3	\$	0.56	29.82%
Total B)		*	0.000	000	<u> </u>	1.07	Ψ.	0.00		۳		Ψ	0.00	20.0270
Total Bill on TO (before Taxes)					•	2 1				\$	33	¢	11 2	1 10%
(WMSC) \$ 0.00 535 \$ 2.41 \$ 0.00 2 \$ 2.3 \$ (0.03) -1.22% Rural and Remote Rate Protection (RRRP) \$ 0.001 535 \$ 0.75 \$ 0.001 2 \$ 0. \$ (0.01) -1.22% Standard Supply Service Charge \$ 0.2 1 \$ 0.25 \$ 0.2 1 \$ 0.00% TOU - Off Peak \$ 0.0 0 315 \$ 27.41 \$ 0.0 0 31 \$ 2.1 \$ 0.00% TOU - Mid Peak \$ 0.1220 90 \$ 10.98 \$ 0.1220 0 \$ 10. \$ - 0.00% TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 1.2 \$ 0.00% TOU - On Peak \$ 1.2 \$ 1.2 \$ 1.2 \$					*	'				Ψ	.00	Ψ		1 .1070
No.		\$	0.00	535	\$	2 41	\$	0.00	2	s	2.3	\$	(0.03)	-1 22%
(RRRP) Standard Supply Service Charge \$ 0.02		*	0.00		*		Ť	0.00	_	*		*	(0.00)	7.2270
Standard Supply Service Charge		\$	0.001	535	\$	0.75	\$	0.001	2	\$	0.	\$	(0.01)	-1.22%
TOU - Off Peak \$ 0.0 0 315 \$ 27.41 \$ 0.0 0 31 \$ 2 . 1 \$ - 0.00% TOU - Mid Peak \$ 0.1220 90 \$ 10.98 \$ 0.1220 0 \$ 10. \$ - 0.00% TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 1.2 \$ - 0.00% TOU - On Peak \$ 1.2 \$ - 0.00% TOU - ON TOU			0.2	1	e	0.25		0.2	- 1	e	0.2	œ	, 1	0.00%
TOU - Mid Peak TOU - On Peak \$ 0.1220 90 \$ 10.98 \$ 0.1220 0 \$ 10. \$ - 0.00% TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 1.2 \$ - 0.00% Total Bill on TO (before Taxes) HST Ontario Electricity Rebate 19.3% \$ 15.79 13% \$ 17.34 \$ 1.54 9.78%		•		215	*				21	-		Φ		
TOU - On Peak \$ 0.1 20 95 \$ 17.29 \$ 0.1 20 \$ 1 .2 \$ - 0.00% Total Bill on TO (before Taxes) HST Ontario Electricity Rebate \$ 19.3% \$ (23.45) 19.3% \$ (25.74) \$ (2.29)		•								-		I +		
Total Bill on TO (before Taxes) \$ 121. \$ 133.3 \$ 11. . % HST 13% \$ 15.79 13% \$ 17.34 \$ 1.54 9.78% Ontario Electricity Rebate 19.3% \$ (23.45) 19.3% \$ (25.74) \$ (2.29)		\$			1 7				U	-				
HST 13% \$ 15.79 13% \$ 17.34 \$ 1.54 9.78% Ontario Electricity Rebate 19.3% \$ (23.45) 19.3% \$ (25.74) \$ (2.29)	100 - Oli Peak	1 \$	0.1 20	95	à	17.29	Þ	0.1 20		Ф	1 .2	Ф	-	0.00%
HST 13% \$ 15.79 13% \$ 17.34 \$ 1.54 9.78% Ontario Electricity Rebate 19.3% \$ (23.45) 19.3% \$ (25.74) \$ (2.29)	Total Bill on TO (hefore Taxes)	1			•	121				•	133 3	•	11	0/_
Ontario Electricity Rebate 19.3% \$ (23.45) 19.3% \$ (25.74) \$ (2.29)			120/					13%		¢				
										-				3.1070
10tal Bill on 10	Total Bill on TO		19.570		\$	113.		19.370		\$	12 .	\$	11.1	. %
110. V 110. V 12. V 11.1 . 70	Total Bill on To				ų.	110.				¥	12.		. 1.1	. 78

Customer Class:	G N RALS F	RVIC L SS THA	AN 0 KWS RVIC	CLASSIFICATION	
RPP / Non RPP:	RPP				
Consumption	,000	kWh			
Demand		kW			
Current Loss Factor	1.0				
Proposed/Approved Loss Factor	1.0 3				

	Curr	B Approved	ı				Proposed		Impact				
	Rate		Volume	Ch	arge		Rate	Volume		Charge			
	(\$)			((\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	3 .1	1	\$	38.17	\$. 1	1	\$. 1	\$	7.24	18.97%
Distribution Volumetric Rate	\$ 0.	.0213	5000	\$	106.50	\$	0.02 3	000	\$	12 . 0	\$	20.00	18.78%
Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-	
Volumetric Rate Riders	\$		5000	\$	-	\$	0.002	000	\$	1.0	\$	14.50	
Sub Total A (excluding pass through)				\$	1 .				\$	1 . 1	\$	1.	2. %
Line Losses on Cost of Power	\$ 0.	.111	347	\$	38.64	\$	0.111	2 2	\$	31.3	\$	(7.29)	-18.88%
Total Deferral/Variance Account Rate		.0031	5.000	\$	15.50	\$	0.002	.000	\$	1 .00	\$	(1.50)	-9.68%
Riders	,		.,	à		1	0.002	, , , , , ,	Þ	1 .00	Ф	` ′	
CBR Class B Rate Riders	\$ (0.	.0002)		\$	(1.00)	\$,000	\$		\$	1.00	-100.00%
GA Rate Riders	\$		5,000	\$	-	\$,000	\$		\$	-	
Low Voltage Service Charge	\$ 0.	.001	5,000	\$	8.00	\$	0.0020	,000	\$	10.00	\$	2.00	25.00%
Smart Meter Entity Charge (if applicable)	\$	0. 2	1	\$	0.42	\$	0. 2	1	\$	0. 2	\$	-	0.00%
Additional Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-	
Additional Volumetric Rate Riders			5,000	\$	-	\$	0.0001	,000	\$	0. 0	\$	0.50	
Sub Total B Distribution (includes Sub				\$	20 .23				s	2 2.	\$	3.	1. %
Total A)				Ÿ					Ψ	2 2.	Ą	٥.	
RTSR - Network	\$ 0.	.00	5,347	\$	51.87	\$	0.0121	,2 2	\$	3. 1	\$	12.04	23.21%
RTSR - Connection and/or Line and	\$ 0.	.003	5,347	\$	18.71	\$	0.00	,2 2	¢	2 .2	\$	5.58	29.82%
Transformation Connection	.	.003	3,341	Ψ	10.71	Ψ	0.00	,,, ,, ,,	Ψ	2 .2	Ψ	3.30	25.0270
Sub Total C Delivery (including Sub				\$	2.1				\$	330.	\$.0	1.3%
Total B)				•					Ψ		Ψ	.0	1 . 070
Wholesale Market Service Charge	\$ 0.	.00	5,347	\$	24.06	\$	0.00	,2 2	\$	23.	\$	(0.29)	-1.22%
(WMSC)	, ·		0,0	•	21.00	*	5.55	,	Ť		*	(0.20)	1.2270
Rural and Remote Rate Protection	\$ 0.	.001	5,347	\$	7.49	\$	0.001	,2 2	\$.3	\$	(0.09)	-1.22%
(RRRP)								· .	1		Ė	` ′	
Standard Supply Service Charge		0.2	1	\$	0.25	\$	0.2	1	\$	0.2	\$	-	0.00%
TOU - Off Peak		.0 0		\$	274.05	\$	0.0 0	3,1 0	\$	2 .0	\$	-	0.00%
TOU - Mid Peak		1220	900	\$	109.80	\$	0.1220	00	\$	10 . 0		-	0.00%
TOU - On Peak	\$ 0.	.1 20	950	\$	172.90	\$	0.1 20	0	\$	1 2. 0	\$	-	0.00%
				^									
Total Bill on TO (before Taxes)				\$.3		4001		\$	1 .0	\$	3.	.20%
HST	1	13%		\$	112.50	1	13%		\$	119.47		6.98	6.20%
Ontario Electricity Rebate Total Bill on TO	1	19.3%		\$ \$	(167.01) 10 .		19.3%		\$ \$	(177.37) 1.1	\$	(10.36) 0.30	.20%

G N RALS R	VIC	0 to ,	kW S	RVIC	CLASSIFICATION	
Non RPP (Other	r)					
200,000	kWh					
0	kW					
1.0						
1.0 3						
	Non RPP (Other 200,000 0 1.0	Non RPP (Other) 200,000 kWh 0 kW 1.0	200,000 kWh 0 kW	Non RPP (Other) 200,000 kWh 0 kW 1.0	Non RPP (Other) 200,000 kWh 0 t.0	Non RPP (Other) 200,000 kWh 0 1.0

		d				Proposed	t		Impact					
	Rate		Volume		Charge		Rate	Volume		Charge				1
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	230.33	1	\$	230.33	\$	31 .	1	\$	31 .	\$	84.53	36.70%	5
Distribution Volumetric Rate	\$	1.32	50	\$	66.38	\$	2.	0	\$	132.30	\$	65.92	99.30%	5
Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-		
Volumetric Rate Riders	\$		50	\$	-	\$	0.0 2	0	\$	3.2	\$	3.26		
Sub Total A (excluding pass through)				\$	2.1				\$	0. 2	\$	1 3. 1	1. 0%	,
Line Losses on Cost of Power	\$		-	\$	-	\$			\$		\$	-		1
Total Deferral/Variance Account Rate		1.1 03	50	\$	59.02	\$	(0.0 2)	0	\$	(2.12)		(61.14)	-103.59%	, [
Riders	•		30	٩		١.	(0.0 2)	U	Ф	(2.12)	Ф	` ′		
CBR Class B Rate Riders	\$	(0.0 0)	50	\$	(2.75)	\$		0	\$		\$	2.75	-100.00%	6
GA Rate Riders	\$	0.0001	200,000	\$	20.00	\$		200,000	\$		\$	(20.00)	-100.00%	5
Low Voltage Service Charge	\$	0. 3	50	\$	26.89	\$	0. 3	0	\$	3 .20	\$	10.31	38.35%	5
Smart Meter Entity Charge (if applicable)	\$		1	\$	-	\$		1	\$		\$	-		
Additional Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-		
Additional Volumetric Rate Riders			50	\$	-	\$	0.0 13	0	\$	2.0	\$	2.07		
Sub Total B Distribution (includes Sub				s	3.				\$		\$. 0	21. 3%	
Total A)				3					Ф	•	Þ	. "		
RTSR - Network	\$	3. 1	50	\$	193.59	\$. 0	0	\$	2 2.3	\$	48.76	25.19%	շ] և
RTSR - Connection and/or Line and	e	1.3	50	\$	68.89	\$	1. 03	0	\$	0.20	\$	21.31	30.94%	ا
Transformation Connection	Ψ	1.3	30	φ	00.09	Ψ	1. 03	0	Ψ	0.20	φ	21.31	30.94 /0	<u>"</u> lı
Sub Total C Delivery (including Sub				s	2.3				\$	20.10	\$	1.	23. 2%	
Total B)				Ψ	2.3				Ψ	20.10	Ψ	' '	25. 270	1
Wholesale Market Service Charge	s	0.00	213,880	e	962.46	ı,	0.00	211,2 0	\$	0.	\$	(11.79)	-1.22%	ای
(WMSC)	•	0.00	213,000	Ψ	302.40	۳	0.00	211,2 0	Ψ	٥.	Ψ	(11.73)	-1.22 /	1
Rural and Remote Rate Protection	s	0.001	213,880	s	299.43	\$	0.001	211,2 0	\$	2 .	\$	(3.67)	-1.22%	اۃ
(RRRP)	*			1		١.		· ·	1		l '	(0.07)		
Standard Supply Service Charge	\$	0.2		\$	0.25		0.2		\$	0.2	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.0 2	213,880	\$	19,071.68	\$	0.0 2	211,2 0	\$	1,3.0	\$	(233.63)	-1.22%	٥
														4
Total Bill on Average I SO Wholesale Market Price				\$	20, .1				\$	20, 0 .	\$	(1.32)	0. 3%	
HST		13%		\$	2,729.50		13%		\$	2,717.63	\$	(11.87)	-0.43%	١
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-				
Total Bill on Average I SO Wholesale Market Price				\$	23, 2 .				\$	23, 22.	\$	(103.1)	0. 3%	3
														4

Customer Class:	G N RALS RV	IC 0 t	о,	kW S	RVIC	CLASSIFICATION	\neg
RPP / Non RPP:	Non RPP (Other))					
Consumption	1,000,000 k	Wh					
Demand	3,2 0 k	W					
Current Loss Factor	1.0						
Proposed/Approved Loss Factor	1.0						

		Current O	B Approve	d		Г		Proposed				Im	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	230.33	1	\$	230.33	\$	31 .	1	\$	31 .	\$	84.53	36.70%
Distribution Volumetric Rate	\$	1.32	3250	\$	4,314.70	\$	2.	32 0	\$, .1	\$	4,284.48	99.30%
Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-	
Volumetric Rate Riders	\$		3250	\$	-	\$	0.0 2	32 0	\$	211. 0	\$	211.90	
Sub Total A (excluding pass through)				\$, .03				\$,12 .	\$, 0.1	100. %
Line Losses on Cost of Power	\$		-	\$	-	\$			\$		\$	-	
Total Deferral/Variance Account Rate		1.1 03	3,250	s	3,835.98	\$	(0.0 2)	3,2 0	\$	(13 . 0)		(3,973.78)	-103.59%
Riders	ð	1.1 03	3,230) P	3,033.90	Þ	(0.0 2)	3,2 0	Ф	(13 . 0)	Φ	(3,973.76)	-103.39%
CBR Class B Rate Riders	\$	(0.0 0)	3,250	\$	(178.75)	\$		3,2 0	\$		\$	178.75	-100.00%
GA Rate Riders	\$	0.0001	1,000,000	\$	100.00	\$		1,000,000	\$		\$	(100.00)	-100.00%
Low Voltage Service Charge	\$	0. 3	3,250	\$	1,747.53	\$	0. 3	3,2 0	\$	2, 1 .	\$	670.15	38.35%
Smart Meter Entity Charge (if applicable)	\$		1	\$	-	\$		1	\$		\$	-	
Additional Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-	
Additional Volumetric Rate Riders			3,250	\$	-	\$	0.0 13	3,2 0	\$	13 .23	\$	134.23	
Sub Total B Distribution (includes Sub				\$	10,0 .				\$	44 00		4 00	1 . 3%
Total A)				3	10,0 .				Þ	11, 0.0	\$	1, 0.2	1.3%
RTSR - Network	\$	3. 1	3,250	\$	12,583.35	\$. 0	3,2 0	\$	1 , 2.	\$	3,169.40	25.19%
RTSR - Connection and/or Line and	s	1.3	2.050	\$	4.477.53	_	1. 03	200		•	\$	1.385.15	20.040/
Transformation Connection	Þ	1.3	3,250	Þ	4,477.53	Þ	1. 03	3,2 0	\$, 2 .	Ф	1,385.15	30.94%
Sub Total C Delivery (including Sub				s	2 ,110.				\$	33,1 .	\$,0 . 1	22.30%
Total B)				•	2 ,110.				Ф	33,1 .	Þ	,0 . 1	22.30%
Wholesale Market Service Charge	s	0.00	1,058,700	•	4,764.15		0.00	1,0 , 00		, 0 .	\$	(58.50)	-1.23%
(WMSC)	ð	0.00	1,056,700	a a	4,764.15	Þ	0.00	1,0 , 00	Ф	, 0 .	Φ	(56.50)	-1.23%
Rural and Remote Rate Protection	e	0.001	1.058.700	e	1.482.18	e	0.001	1,0 , 00	e	1, 3.	\$	(18.20)	-1.23%
(RRRP)	•		,,	l '	,	١.	0.001	1,0 , 00	Ψ	1, 3.	Ψ	(10.20)	
Standard Supply Service Charge	\$	0.2	1	\$	0.25	\$	0.2	1	\$	0.2	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0 2	1,058,700	\$	94,404.28	\$	0.0 2	1,0 , 00	\$	3,2 .0	\$	(1,159.21)	-1.23%
Total Bill on Average I SO Wholesale Market Price				\$	12 , 1. 1				\$	132, 0.1	\$, 0 . 0	3. %
HST		13%		\$	16,609.00		13%		\$	17,234.15	\$	625.16	3.76%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average I SO Wholesale Market Price				\$	1 ,3 0. 1				\$	1,0.	\$, 3 .0	3. %

Customer Class:	R SID NTIAI	S RVIC	CLASSIFICATION	
RPP / Non RPP:	Non RPP (Re	tailer)		
Consumption	-	kWh		
Demand		kW		
Current Loss Factor	1.0			
Proposed/Approved Loss Factor	1.0	3		

		Current O	B Approved	d				Proposed		Impact			
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	3. 2		\$	43.82	\$. 0	1	\$. 0	\$	16.08	36.70%
Distribution Volumetric Rate	\$		750		-	\$		0	\$		\$	-	
DRP Ad ustment			750	\$	(2.43)			0	\$	(1 . 1)	\$	(16.08)	661.73%
Fixed Rate Riders	\$		1	\$	-	\$	(.3)	1	\$	(.3)	\$	(4.35)	
Volumetric Rate Riders	\$		750	\$	-	\$	0.000	0	\$	0.	\$	0.45	
Sub Total A (excluding pass through)				\$	1.3				\$	3.	\$	(3. 0)	. 2%
Line Losses on Cost of Power	\$	0.0 2	52	\$	4.64	\$	0.0 2	2	\$	3.	\$	(0.88)	-18.88%
Total Deferral/Variance Account Rate		0.002	750	\$	2.18	\$	0.002	0	\$	1.	\$	(0.23)	-10.34%
Riders	•	0.002	750	þ	2.10	Þ	0.002		Þ	1.	Ф	(0.23)	-10.34%
CBR Class B Rate Riders	\$	(0.0002)	750	\$	(0.15)	\$		0	\$		\$	0.15	-100.00%
GA Rate Riders	\$	0.0001	750	\$	0.08	\$		0	\$		\$	(0.08)	-100.00%
Low Voltage Service Charge	\$	0.001	750	\$	1.28	\$	0.0021	0	\$	1.	\$	0.30	23.53%
Smart Meter Entity Charge (if applicable)	\$	0. 2	1	\$	0.42	\$	0. 2	1	\$	0. 2	\$	-	0.00%
Additional Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	0.0001	0	\$	0.0	\$	0.08	
Sub Total B Distribution (includes Sub				_	•				s	•		, ,	.13%
Total A)				\$. 3				Þ	.2	\$	(.)	.13%
RTSR - Network	\$	0.0102	802	\$	8.18	\$	0.012	2	\$	10.1	\$	1.96	23.95%
RTSR - Connection and/or Line and		0.003	802	\$	2.97	\$	0.00	2	\$	3. 0	\$	0.84	20 140/
Transformation Connection	3	0.003	802	Þ	2.91	Ð	0.00	2	Þ	3. 0	Ф	0.64	28.14%
Sub Total C Delivery (including Sub				s	0.				\$.22	\$	(1.)	2. %
Total B)				, P	U.				Þ	.22	Þ	(1.)	2. 70
Wholesale Market Service Charge	s	0.00	802	\$	3.61	\$	0.00	2	\$	3.	\$	(0.04)	-1.22%
(WMSC)	•	0.00	802	Ψ	3.01	Ψ.	0.00		φ	э.	Ψ	(0.04)	-1.22/0
Rural and Remote Rate Protection	s	0.001	802	\$	1.12	\$	0.001	2	\$	1.11	\$	(0.01)	-1.22%
(RRRP)	Ψ	0.001	002	Ψ	1.12	۳	0.001	-	Ψ		Ψ	(0.01)	-1.22 /0
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0 2	750	\$	66.88	\$	0.0 2	0	\$		\$	-	0.00%
Total Bill on Non RPP Avg. Price				\$	132.				\$	130.	\$	(1. 1)	1.3 %
HST		13%		\$	17.24		13%		\$	17.00	\$	(0.24)	-1.37%
Ontario Electricity Rebate		19.3%		\$	(25.59)		19.3%		\$	(25.24)			
Total Bill on Non RPP Avg. Price				\$	12 .23				\$	122. 3	\$	(1. 0)	1.3 %

Customer Class: G N RAL S RVIC L SS THAN 0 KW S RVIC CLASSIFICATION
RPP / Non RPP:
Non RPP (Retailer)

Consumption 2,000 kWh

		Current O B Approved						Proposed				Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	3 .1	1	\$	38.17	\$. 1	1	\$. 1	\$	7.24	18.979	
Distribution Volumetric Rate	\$	0.0213	2000	\$	42.60	\$	0.02 3	2000	\$	0. 0		8.00	18.789	
Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-		
Volumetric Rate Riders	\$		2000	\$	-	\$	0.002	2000	\$. 0	\$	5.80		
Sub Total A (excluding pass through)				\$	0.				\$	101. 1	\$	21.0	2 .0 9	
Line Losses on Cost of Power	\$	0.0 2	139	\$	12.38	\$	0.0 2	113	\$	10.0	\$	(2.34)	-18.889	
Total Deferral/Variance Account Rate	e	0.0031	2,000	\$	6.20	\$	0.002	2,000	e	. 0	\$	(0.60)	-9.689	
Riders	•	0.0031	· ·	٩	0.20	۳	0.002	2,000	P	. 0	Ψ	(0.00)		
CBR Class B Rate Riders	\$	(0.0002)		\$	(0.40)	\$		2,000	\$		\$	0.40	-100.009	
GA Rate Riders	\$	0.0001	2,000	\$	0.20	\$		2,000	\$		\$	(0.20)	-100.009	
Low Voltage Service Charge	\$	0.001	2,000	\$	3.20	\$	0.0020	2,000	\$.00	\$	0.80	25.009	
Smart Meter Entity Charge (if applicable)	\$	0. 2	1	\$	0.42	\$	0. 2	1	\$	0. 2	\$	-	0.009	
Additional Fixed Rate Riders	\$		1	\$	-	\$		1	\$		\$	-		
Additional Volumetric Rate Riders			2,000	\$	-	\$	0.0001	2,000	\$	0.20	\$	0.20		
Sub Total B Distribution (includes Sub				\$	102.				\$	122.0	\$	1 .30	1. 9	
Total A)				3	102.				P	122.0	Þ	1 .30		
RTSR - Network	\$	0.00	2,139	\$	20.75	\$	0.0121	2,113	\$	2 .	\$	4.82	23.219	
RTSR - Connection and/or Line and	s	0.003	2,139	\$	7.49	\$	0.00	2,113	e	. 2	\$	2.23	20.920	
Transformation Connection	Ψ	0.003	2,139	φ	7.45	Ψ	0.00	2,113	P	. 2	φ	2.23	29.82	
Sub Total C Delivery (including Sub				\$	131.00				\$	1 .3	\$	2 .3	20.129	
Total B)				Ÿ	131.00				φ	1 .3	a a	2 .3	20.12	
Wholesale Market Service Charge	\$	0.00	2,139	\$	9.62	\$	0.00	2,113	4	. 1	4	(0.12)	-1.229	
(WMSC)	Ψ	0.00	2,100	Ψ	3.02	Ψ.	0.00	2,113	Ψ		Ι Ψ	(0.12)	-1.22	
Rural and Remote Rate Protection	s	0.001	2,139	\$	2.99		0.001	2,113	•	2.	\$	(0.04)	-1.229	
(RRRP)	Ψ	0.001	2,100	Ψ	2.55	Ψ	0.001	2,113	Ψ	۷-	۳	(0.04)	-1.22	
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.0 2	2,000	\$	178.34	\$	0.0 2	2,000	\$	1 .3	\$	-	0.009	
Total Bill on Non RPP Avg. Price	-1			\$	321.				\$	3 .1	\$	2 .20	.1 9	
HST	1	13%		\$	41.85		13%		\$	45.26		3.41	8.149	
Ontario Electricity Rebate	1	19.3%		\$	(62.14)		19.3%		\$	(67.19)				
Total Bill on Non RPP Avg. Price				\$	301.				\$	32 .22	\$	2.	.1 9	

In the manager's summary, discuss the reason



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REVENUE RECONCILIATION

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NOW Inc. is proposing rates that are fair and equitable in order to recover the base revenue requirement of \$5,436,226.

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The current approved rates applied to the 2025 load forecast and 2025 customer count provides total distribution revenue at current rates as indicated in **Table 1**.

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Table 1 Revenue from Current Rates

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Rate Class		Fixed	Variable			ansformer	Ne	t Variable	Total	
Nate Class	Revenue			Revenues	Α	llowance	R	Revenue	Total	
Residential	\$	2,723,293	\$	-	\$	-	\$	-	\$ 2	2,723,293
General Service < 50 kW	\$	323,822	\$	382,234	\$	-	\$	382,234	\$	706,056
General Service 50-4,999 kW	\$	190,716	\$	206,061	\$	62,469	\$	143,592	\$	334,308
Street Lighting	\$	188,579	\$	15,888	\$	-	\$	15,888	\$	204,467
Unmetered Scattered Load	\$	5,108	\$	3,476	\$	-	\$	3,476	\$	8,584
Total	\$	3,431,518	\$	607,659	\$	62,469	\$	\$ 545,190		3,976,708

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NOW Inc. has proposed rates that provide for recovery of the revenue requirement, which is reconciled in **Table 2**. The calculated revenue is based on the revenue collected from proposed rates, the difference between that and the allocated revenue is due to the rounding of rates.

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Table 2
Revenue from Proposed Rates

Rate Class	roposed ed Charge	Customers (Connections)	ı	Fixed Revenue
Residential	\$ 59.90	5,179	\$	3,722,621
General Service < 50 kW	\$ 45.41	707	\$	385,244
General Service 50-4,999 kW	\$ 314.86	69	\$	260,708
Street Lighting	\$ 11.37	1,710	\$	233,312
Unmetered Scattered Load	\$ 26.45	22	\$	6,983

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Table 3

Variable Revenues

Rate Class	١	roposed /ariable Charge	Volume	kWh/kW	Gross /ariable levenue	 insformer lowance	Net Variable Revenue		
Residential			41,340,698	kWh	\$ -	\$ -	\$	-	
General Service < 50 kW	\$	0.0253	17,945,241	kWh	\$ 454,015	\$ -	\$	454,015	
General Service 50-4,999 kW	\$	2.6459	155,213	kW	\$ 410,679	\$ 62,469	\$	348,210	
Street Lighting	\$	13.3409	1,468	kW	\$ 19,584	\$ -	\$	19,584	
Unmetered Scattered Load	\$	0.0290	163,953	kWh	\$ 4.755	\$ _	\$	4.755	

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Table 4

Revenue Reconciliation

Rate Class	F	Fixed Revenue	N	let Variable Revenue				D	ifference	
Residential	\$	3,722,621	\$	-	\$	3,722,621	\$	3,722,786	\$	(166)
General Service < 50 kW	\$	385,244	\$	454,015	\$	839,258	\$	839,893	\$	(635)
General Service 50-4,999 kW	\$	260,708	\$	348,210	\$	608,918	\$	608,915	\$	3
Street Lighting	\$	233,312	\$	19,584	\$	252,896	\$	252,896	\$	(0)
Unmetered Scattered Load	\$	6,983	\$	4,755	\$	11,737	\$	11,735	\$	3
Total	\$	4,608,868	\$	826,563	\$	5,435,431	\$	5,436,226	\$	(795)

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Rounding in **Table 2** indicates a slight variance from the calculated rates when applied to the load forecast and customer count. This is related to the rounding of rates, and is not material.

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The RRWF sheet 13 is provided at E8/T1/S1/Att1. This attachment details the load forecast, customer count forecast, and proposed rates in order to reconcile to the revenue requirement, and is consistent with Table 2



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RATE MITIGATION

With the exception of Street Lighting, all rate classes have bill impacts of less than 10%. In the case of Street Lighting, the bill impact after revenue rebalancing is 25.18%. If Street Lighting is moved to exactly 80% and incremental revenues required to offset the General Service < 50 kW revenue to cost ratio decrease are not collected from the Street Lighting class, the total bill impact would remain too high are 19.97%. Therefore, NOW Inc. is proposing rate mitigation by reducing the Street Lighting revenue to cost ratio and resulting rates such that the total bill increase is 10% in 2025.

The General Service 50 to 4,999 kW rate class is the only other rate class with a revenue to cost ratio below 100%, so additional revenues to mitigate Street Lighting rates while maintaining revenue neutrality are applied to this class. Bill impacts from other parts of the bill, including rate riders, are not known for 2026 but NOW Inc. anticipates Street Lighting rates will need to be mitigated in 2026 so the class's total 2026 bill impacts do not exceed 10%. In 2026, and if necessary in 2027, NOW Inc. proposes to increase the Street Lighting

revenue to cost ratio such that total bill increases do not exceed 10% by reducing revenues to come from the rate class with the highest revenue to cost ratio, the General Service < 50 kW rate class.

Table 1
Rate Mitigation

Rate Class	Cost Allocation Results	No Mitigation 2025	Proposed Mitigation 2025	Proposed Mitigation 2026	Proposed Mitigation 2027
Residential	100.80%	100.80%	100.80%	100.80%	100.80%
General Service < 50 kW	137.26%	120.00%	120.00%	119.03%	116.39%
General Service 50-4,999 kW	68.39%	83.80%	89.28%	89.28%	89.28%
Street Lighting	80.11%	83.80%	72.72%	74.67%	80.00%
Unmetered Scattered Load	102.09%	102.09%	102.09%	102.09%	102.09%

Distribution rates included in the Tariff Schedule and Bill Impact Model and tab 13 of the RRWF account for the proposed rate mitigation.