

Northern Ontario Wires Inc.
Tariff Of Rates And Charges
Effective May 1, 2025

Approved by the Ontario Energy Board (OEB) EB-2025-0160

TOTAL LOSS FACTOR (Secondary Metered Customer < 5000kw = 1.0563) (Primary Metered Customer = 1.0457)

BILL CODE: *10, 10TOU

RESIDENTIAL BILLING RATES		Effective May 1, 2025	
ELECTRICITY	ON PEAK - Weekdays: 11am to 5pm	\$0.158	Actual kwh
(TIME OF USE RPP PRICES)	MID PEAK - Weekdays: 7am to 11am & 5pm to 7pm	\$0.122	Actual kwh
** (Effective May 1 to Oct 31, 2025)	OFF PEAK - Weekdays: 7 pm to 7 am All day: Weekends & Holidays	\$0.076	Actual kwh
DELIVERY CHARGES	Difference Between the Actual KWH Usage and the Adjusted KWH usage (On peak)	\$0.158	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (Mid peak)	\$0.122	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (Off peak)	\$0.076	Adj kwh - Act kwh
	Service Charge	\$54.22	(per month)
	Smart Metering Entity Charge (Dec 31, 2027)	\$0.42	(per month)
	Low Voltage Service Rate	\$0.0021	(X actual kwh)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2025) (up to April 30, 2026)	\$0.0030	(X actual kwh)
	Rate Rider for Disposition of Deferral/Variance Accounts (2025) (up to April 30, 2026)	(\$0.0004)	(X actual kwh)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2025) (up to April 30, 2026)	\$0.0001	(X actual kwh)
	Negate Rate Rider GA - NON-RPP Customers Only (2025) (April 30, 2026)	(\$0.0030)	(X actual kwh)
	Retail Transmission Rate - Network Service Rate	\$0.0135	(kwh adjusted usage)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$0.0051	(kwh adjusted usage)
	Rate Rider for Disposition of Group 2 Accounts (2025) (April 30, 2026)	(\$4.0600)	(per month)
	Rate Rider for LRAMVA (2025) (April 30, 2026)	\$0.0007	
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0015	(kwh adjusted usage)

BILL CODE: 10ULO

RESIDENTIAL ULO BILLING RATES		Effective May 1, 2025	
ELECTRICITY	ULO ULTRTA-LOW OVERNIGHT: 11 pm to 7 am	\$0.028	Actual kwh
(ULTRA-LOW OVERNIGHT RPP PRICES)	ULO ON-PEAK - Weekdays: 4 pm to 9 pm	\$0.284	Actual kwh
**(Effective May 1 to Oct 31, 2025)	ULO MID -PEAK - Weekdays: 7 am to 4 pm to 9 pm to 11 pm	\$0.122	Actual kwh
	ULO OFF-PEAK - Weekends & Holidays 7 am to 11pm	\$0.076	Actual kwh
DELIVERY CHARGES	Difference Between the Actual KWH Usage and the Adjusted KWH usage (ULO)	\$0.028	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (ULO On peak)	\$0.284	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (ULO Mid peak)	\$0.122	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (ULO Off peak)	\$0.076	Adj kwh - Act kwh
	Service Charge	\$54.22	(per month)
	Smart Metering Entity Charge (Dec 31, 2027)	\$0.42	(per month)
	Low Voltage Service Rate	\$0.0021	(X actual kwh)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2025) (up to April 30, 2026)	\$0.0030	(X actual kwh)
	Rate Rider for Disposition of Deferral/Variance Accounts (2025) (up to April 30, 2026)	(\$0.0004)	(X actual kwh)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2025) (up to April 30, 2026)	\$0.0001	(X actual kwh)
	Negate Rate Rider GA - NON-RPP Customers Only (2025) (April 30, 2026)	(\$0.0030)	(X actual kwh)
	Retail Transmission Rate - Network Service Rate	\$0.0135	(kwh adjusted usage)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$0.0051	(kwh adjusted usage)
	Rate Rider for Disposition of Group 2 Accounts (2025) (April 30, 2026)	(\$4.0600)	(per month)
	Rate Rider for LRAMVA (2025) (April 30, 2026)	\$0.0007	
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0015	(kwh adjusted usage)

BILL CODE: *20, 20TOU, *22, 22TOU

SMALL COMMERCIAL (65<50 KW) BILLING RATES		Effective May 1, 2025	
ELECTRICITY	ON PEAK - Weekdays: 11am to 5pm	\$0.158	Actual kwh
(TIME OF USE RPP PRICES)	MID PEAK - Weekdays: 7am to 11am & 5pm to 7pm	\$0.122	Actual kwh
**(Effective May 1 to Oct 31, 2025)	OFF PEAK - Weekdays: 7 pm to 7 am All day: Weekends & Holidays	\$0.076	Actual kwh
DELIVERY CHARGES	Difference Between the Actual KWH Usage and the Adjusted KWH usage (On peak)	\$0.158	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (Mid peak)	\$0.122	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (Off peak)	\$0.076	Adj kwh - Act kwh
	Service Charge	\$41.23	(per month)
	Smart Metering Entity Charge (Dec 31, 2027)	\$0.42	(per month)
	Distribution Volumetric Rate	\$0.0230	(X actual kwh)
	Low Voltage Service Rate	\$0.0020	(X actual kwh)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2025) (up to April 30, 2026)	\$0.0030	(X actual kwh)
	Rate Rider for Disposition of Deferral/Variance Accounts (2025) (up to April 30, 2026)	(\$0.0002)	(X actual kwh)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2025) (up to April 30, 2026)	\$0.0001	(X actual kwh)
	Negate Rate Rider GA - NON-RPP Customers Only (2025) (April 30, 2026)	(\$0.0030)	(X actual kwh)
	Retail Transmission Rate - Network Service Rate	\$0.0128	(kwh adjusted usage)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$0.0048	(kwh adjusted usage)
	Rate Rider for Disposition of Group 2 Accounts (2025) (April 30, 2026)	(\$0.0026)	
	Rate Rider for LRAMVA (2025) (April 30, 2026)	\$0.0067	
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0015	(kwh adjusted usage)

BILL CODE: 20ULO, 22ULO

SMALL COMMERCIAL (65<50 KW) ULO BILLING RATES		Effective May 1, 2025	
ELECTRICITY	ULO ULTRTA-LOW OVERNIGHT: 11 pm to 7 am	\$0.028	Actual kwh
(ULTRA-LOW OVERNIGHT RPP PRICES)	ULO ON-PEAK - Weekdays: 4 pm to 9 pm	\$0.284	Actual kwh
**(Effective May 1 to Oct 31, 2025)	ULO MID -PEAK - Weekdays: 7 am to 4 pm to 9 pm to 11 pm	\$0.122	Actual kwh
	ULO OFF-PEAK - Weekends & Holidays 7 am to 11pm	\$0.076	Actual kwh
DELIVERY CHARGES	Difference Between the Actual KWH Usage and the Adjusted KWH usage (ULO)	\$0.028	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (ULO On peak)	\$0.284	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (ULO Mid peak)	\$0.122	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (ULO Off peak)	\$0.076	Adj kwh - Act kwh
	Service Charge	\$41.23	(per month)
	Smart Metering Entity Charge (Dec 31, 2027)	\$0.42	(per month)
	Distribution Volumetric Rate	\$0.0230	(X actual kwh)
	Low Voltage Service Rate	\$0.0020	(X actual kwh)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2025) (up to April 30, 2026)	\$0.0030	(X actual kwh)
	Rate Rider for Disposition of Deferral/Variance Accounts (2025) (up to April 30, 2026)	(\$0.0002)	(X actual kwh)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2025) (up to April 30, 2026)	\$0.0001	(X actual kwh)
	Negate Rate Rider GA - NON-RPP Customers Only (2025) (April 30, 2026)	(\$0.0030)	(X actual kwh)
	Retail Transmission Rate - Network Service Rate	\$0.0128	(kwh adjusted usage)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$0.0048	(kwh adjusted usage)
	Rate Rider for Disposition of Group 2 Accounts (2025) (April 30, 2026)	(\$0.0026)	
	Rate Rider for LRAMVA (2025) (April 30, 2026)	\$0.0067	
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0015	(kwh adjusted usage)

BILL CODE: 30, 32, 35, 37, 38

GS>50 KW (LARGE CUSTOMERS 50 KW TO 4,999 KW) BILLING RATES		Effective May 1, 2025	
ELECTRICITY	Ontario Electricity Market Price	Market Rates-Adjusted kwh	
DELIVERY CHARGES	Service Charge	\$230.33	(per month)
	Distribution Volumetric Rate	\$2.5593	(X actual kw/va)
	Low Voltage Service Rate	\$0.7513	(X actual kw/va)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2025) (up to April 30, 2026)	\$0.0030	(X actual kwh)
	Rate Rider for Disposition of Deferral/Variance Accounts (2025) (up to April 30, 2026)	(\$0.0440)	(X actual kw/va)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2025) (up to April 30, 2026)	\$0.0416	(X actual kw/va)
	Retail Transmission Rate - Network Service Rate	\$5.1161	(X actual kw/va)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$1.9017	(X actual kw/va)
	Rate Rider for Disposition of Group 2 Accounts (2025) (April 30, 2026)	\$0.1434	(X actual kw/va)
	Rate Rider for LRAMVA (2025) (April 30, 2026)	\$0.0260	(X actual kw/va)
	Rate Rider for Mitigation (2025 fixed) (April 30, 2026)	(\$35.55)	(per month)
	Rate Ride for Mitigation (2025 variable) (April 30, 2026)	(\$0.3340)	(X actual kw/va)
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0015	(kwh adjusted usage)

BILL CODE: *40

UNMETERED SCATTERED LOAD SERVICE		Effective May 1, 2025	
ELECTRICITY	Tier 1 - First 750 kWh/month @	\$0.093	Actual kwh
(TIERED RPP PRICES)	Tier 2 - Electricity used above 750 kWh/month @	\$0.110	Actual kwh
**(Effective May 1 to Oct 31, 2025)			
DELIVERY CHARGES	Difference Between the Actual KWH Usage and the Adjusted KWH usage (first tier)	\$0.093	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (second tier)	\$0.110	Adj kwh - Act kwh
	Service Charge (per connection)	\$23.94	(per month)
	Distribution Volumetric Rate	\$0.0262	(X actual kwh)
	Low Voltage Service Rate	\$0.0020	(X actual kwh)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2025) (up to April 30, 2026)	\$0.0030	(X actual kwh)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2025) (up to April 30, 2026)	\$0.0001	(X actual kwh)
	Negate Rate Rider GA - NON-RPP Customers Only (2025) (April 30, 2026)	(\$0.0030)	(X actual kwh)
	Retail Transmission Rate - Network Service Rate	\$0.0128	(kwh adjusted usage)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$0.0048	(kwh adjusted usage)
	Rate Rider for Disposition of Group 2 Accounts (2025) (April 30, 2026)	(\$0.0045)	
	Rate Rider for LRAMVA (2025) (April 30, 2026)	(\$0.0005)	
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable to Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural Rate/Remote Protection Charge (RRRP)	\$0.0015	(kwh adjusted usage)

BILL CODE: 50

STREETLIGHTING SERVICE		Effective May 1, 2025	
ELECTRICITY	Ontario Electricity Market Price	Market Rates-Adjusted kwh	
DELIVERY CHARGES	Service Charge (per connection)	\$11.40	(per connection)
	Distribution Volumetric Rate	\$13.4685	(X actual kw/va)
	Low Voltage Service Rate	\$0.5807	(X actual kw/va)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2025) (up to April 30, 2026)	\$0.0030	(X actual kwh)
	Rate Rider for Disposition of Deferral/VarianceAccounts (2025) (up to April 30, 2026)	(\$0.0313)	(X actual kw/va)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2025) (up to April 30, 2026)	\$0.0397	(X actual kw/va)
	Retail Transmission Rate - Network Service Rate	\$3.8587	(X actual kw/va)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$1.4698	(X actual kw/va)
	Rate Rider for Disposition of Group 2 Accounts (2025) (April 30, 2026)	(\$16.4078)	(X actual kw/va)
	Rate Rider for LRAMVA (2025) (April 30, 2026)	(\$0.3008)	(X actual kw/va)
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month/connection)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0015	(kwh adjusted usage)

Adjusted Usage means the actual kwh usage X the loss factor
Customers Enrolled with a Retailer or paying Market Rates also pay the Global Adjustment (monthly rate set by OEB)
NOTE: Residential and Small Commercial customers can choose their price plan anytime, either TOU (Time-of-Use), ULO (Ultra-Low Overnight) or Tiered prices. It is also possible to revert back at any time.
*Effective Nov 1, 2024 RPP Consumers that are not TOU or ULO pricing pay prices in two tiers: Residential: Tier 1: First 600 kWh @ \$0.093 per kWh; Tier 2: Remainder @ \$0.110 per kWh
Small Commercial: Tier 1: First 750 kWh @ \$0.093 per kWh; Tier 2: Remainder @ \$0.110 per kWh
DRP - Distribution Rate Protection increased from \$41.39/month to \$42.88/month effective July 1, 2025 (Residential customers only)
Effective Nov 1, 2024, the Ontario Electricity Rebate (OER) will be 13.1% and applies to RE and GS<50kW. Some GS>50KW may be eligible if they meet certain criterias.
Effective January 1, 2020, a consumer who leaves the RPP (aka who chooses to stop purchasing electricity through the Regulated Price Plan) will either
pay or receive a "final RPP variance settlement amount" (FSVA)