

Northern Ontario Wires Inc.
Tariff Of Rates And Charges
Effective January 1, 2023

Approved by the Ontario Energy Board (OEB) EB-2021-0047

TOTAL LOSS FACTOR (Secondary Metered Customer < 5000kw = 1.0694) (Primary Metered Customer = 1.0587)

BILL CODE: *10, 10TOU

RESIDENTIAL BILLING RATES		Effective Jan. 1, 2023	
ELECTRICITY	ON PEAK - Weekdays: 7 am to 11 am & 5 pm to 7 pm	\$0.151	Actual kwh
(TIME OF USE RPP PRICES)	MID PEAK - Weekdays: 11am to 5pm	\$0.102	Actual kwh
** <small>(Effective Nov 1, 2022 to Apr 30, 2023)</small>	OFF PEAK - Weekdays: 7pm to 7am All day: Weekends & Holidays	\$0.074	Actual kwh
DELIVERY CHARGES	Difference Between the Actual KWH Usage and the Adjusted KWH usage (On peak)	\$0.151	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (Mid peak)	\$0.102	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (Off peak)	\$0.074	Adj kwh - Act kwh
	Service Charge	\$40.32	(per month)
	Smart Metering Entity Charge (Dec 31, 2022)	\$0.42	(per month)
	Rate Rider for Application of Tax Change (2022) (up to April 30, 2023)	(\$0.0500)	(per month)
	Low Voltage Service Rate	\$0.0016	(X actual kwh)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2022) (up to April 30, 2023)	\$0.0002	(X actual kwh)
	Rate Rider for Disposition of Deferral/Variance Accounts (2022) (up to April 30, 2023)	\$0.0004	(X actual kwh)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2022) (up to April 30, 2023)	(\$0.0001)	(X actual kwh)
	Retail Transmission Rate - Network Service Rate	\$0.0091	(kwh adjusted usage)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$0.0033	(kwh adjusted usage)
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0007	(kwh adjusted usage)

BILL CODE: *20, 20TOU, *22, 22TOU, *25, 25TOU

SMALL COMMERCIAL (GS<50 KW) BILLING RATES		Effective Jan. 1, 2023	
ELECTRICITY	ON PEAK - Weekdays: 7 am to 11 am & 5 pm to 7 pm	\$0.151	Actual kwh
(TIME OF USE RPP PRICES)	MID PEAK - Weekdays: 11am to 5pm	\$0.102	Actual kwh
** <small>(Effective Nov 1, 2022 to Apr 30, 2023)</small>	OFF PEAK - Weekdays: 7pm to 7am All day: Weekends & Holidays	\$0.074	Actual kwh
DELIVERY CHARGES	Difference Between the Actual KWH Usage and the Adjusted KWH usage (On peak)	\$0.151	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (Mid peak)	\$0.102	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (Off peak)	\$0.074	Adj kwh - Act kwh
	Service Charge	35.12	(per month)
	Smart Metering Entity Charge (Dec 31, 2022)	\$0.42	(per month)
	Distribution Volumetric Rate	\$0.0196	(X actual kwh)
	Low Voltage Service Rate	\$0.0015	(X actual kwh)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2022) (up to April 30, 2023)	\$0.0002	(X actual kwh)
	Rate Rider for Disposition of Deferral/Variance Accounts (2022) (up to April 30, 2023)	\$0.0004	(X actual kwh)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2022) (up to April 30, 2023)	(\$0.0001)	(X actual kwh)
	Rate Rider for Application of Tax Change (2022) (up to April 30, 2023)	(\$0.0001)	(X actual kwh)
	Retail Transmission Rate - Network Service Rate	\$0.0086	(kwh adjusted usage)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$0.0031	(kwh adjusted usage)
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0007	(kwh adjusted usage)

BILL CODE: 30, 32, 33, 35, 36, 37, 38

GS>50 KW (LARGE CUSTOMERS 50 KW TO 4,999 KW) BILLING RATES

Effective
Jan. 1, 2023

ELECTRICITY	WAP (Weighted Average Price) RATES	Market Rates-Adjusted kwh	
DELIVERY CHARGES	Service Charge	\$211.94	(per month)
	Distribution Volumetric Rate	\$1.2216	(X actual kw/va)
	Low Voltage Service Rate	\$0.5377	(X actual kw/va)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2022) (up to April 30, 2023)	\$0.0002	(X actual kwh)
	Rate Rider for Disposition of Deferral/Variance Accounts (2022) (up to April 30, 2023)	\$0.1378	(X actual kw/va)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2022) (up to April 30, 2023)	(\$0.0208)	(X actual kw/va)
	Rate Rider for Application of Tax Change (2022) (up to April 30, 2023)	(\$0.0030)	(X actual kw/va)
	Retail Transmission Rate - Network Service Rate	\$3.4453	(X actual kw/va)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$1.2196	(X actual kw/va)
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0007	(kwh adjusted usage)

BILL CODE: *40

UNMETERED SCATTERED LOAD SERVICE		Effective Jan. 1, 2023	
ELECTRICITY	Tier 1 - First 750 kWh/month @	\$0.081	Actual kwh
(TIERED RPP PRICES)	Tier 2 - Electricity used above 750 kWh/month @	\$0.103	Actual kwh
<small>**Effective Nov 1, 2022 to Apr 30, 2023</small>			
DELIVERY CHARGES	Difference Between the Actual KWH Usage and the Adjusted KWH usage (first tier)	\$0.081	Adj kwh - Act kwh
	Difference Between the Actual KWH Usage and the Adjusted KWH usage (second tier)	\$0.103	Adj kwh - Act kwh
	Service Charge (per connection)	\$17.80	(per month)
	Distribution Volumetric Rate	\$0.0195	(X actual kwh)
	Low Voltage Service Rate	\$0.0015	(X actual kwh)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2022) (up to April 30, 2023)	\$0.0003	(X actual kwh)
	Rate Rider for Disposition of Deferral/VarianceAccounts (2022) (up to April 30, 2023)	\$0.0004	(X actual kwh)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2022) (up to April 30, 2023)	(\$0.0001)	(X actual kwh)
	Rate Rider for Application of Tax Change (2022) (up to April 30, 2023)	(\$0.0001)	(X actual kwh)
	Retail Transmission Rate - Network Service Rate	\$0.0086	(kwh adjusted usage)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$0.0031	(kwh adjusted usage)
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable to Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural Rate/Remote Protection Charge (RRRP)	\$0.0007	(kwh adjusted usage)

BILL CODE: 50

STREETLIGHTING SERVICE		Effective Jan. 1, 2023	
ELECTRICITY	WAP (Weighted Average Price) RATES	Market Rates-Adjusted kwh	
DELIVERY CHARGES	Service Charge (per connection)	\$8.46	(per connection)
	Distribution Volumetric Rate	\$9.9592	(X actual kw/va)
	Low Voltage Service Rate	\$0.4152	(X actual kw/va)
	Rate Rider for Disposition of Global Adj - Non RPP Accounts only (2022) (up to April 30, 2023)	\$0.0002	(X actual kwh)
	Rate Rider for Disposition of Deferral/VarianceAccounts (2022) (up to April 30, 2023)	\$0.1352	(X actual kw/va)
	Rate Rider for Disposition of Capacity Based Recovery Accounts-Appl Class B Customers (2022) (up to April 30, 2023)	(\$0.0207)	(X actual kw/va)
	Rate Rider for Application of Tax Change (2022) (up to April 30, 2023)	(\$0.1452)	(X actual kw/va)
	Retail Transmission Rate - Network Service Rate	\$2.5985	(X actual kw/va)
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$0.9426	(X actual kw/va)
REGULATORY CHARGES	Standard Supply Service - Administrative Charge (if applicable)	\$0.25	(per month/connection)
	Wholesale Market Service Rate (WMS) - not including CBR	\$0.0041	(kwh adjusted usage)
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$0.0004	(kwh adjusted usage)
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$0.0007	(kwh adjusted usage)

Adjusted Usage means the actual kwh usage X the loss factor

Customers Enrolled with a Retailer or paying Market Rates also pay the Global Adjustment (monthly rate set by OEB)

NOTE: Residential and Small Commercial customers can choose their price plan anytime, either TOU (Time-of-Use) or Tiered prices. It is also possible to revert back at any time.

***Effective Nov 1, 2022 RPP Consumers that are not TOU pricing pay prices in two tiers: Residential: Tier 1: First 1000 kWh @ \$0.087 per kWh; Tier 2: Remainder @ \$0.103 per kWh**

Small Commercial: Tier 1: First 750 kWh @ \$0.087 per kWh; Tier 2: Remainder @ \$0.103 per kWh

DRP - Distribution Rate Protection increased from \$36.86/month to \$38.08/month effective July 1, 2022 (Residential customers pay a maximum of \$38.08/month between Distribution and Monthly Service Charge)

Effective Nov 1, 2022, the Ontario Electricity Rebate (OER) will be 11.7% and applies to RE and GS<50kW. Some GS>50KW may be eligible if they meet certain criterias.

Effective January 1, 2020, a consumer who leaves the RPP (aka who chooses to stop purchasing electricity through the Regulated Price Plan) will either

pay or receive a "final RPP variance settlement amount" (FSVA)